

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810 FSL & 1760 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
SF 078410-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
#41A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T29N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22703

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6605' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

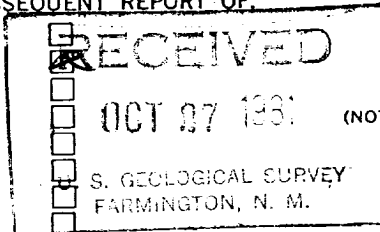
MULTIPLE COMPLETE

CHANGE ZONES

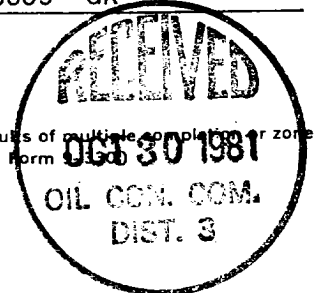
ABANDON*

(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completions or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-81 & 10-14-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5860'. Drld cmt from 5545' to 5860'. Howco pressure tested to 3500# for 15 min held OK. Spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CC1 and perfed 28 holes from 5309' to 5828'. HOWCO broke down MV w/ 1000 gal of 7-1/2% HCl and dropped 50 balls. Good ball action & balled off @ 3500#. Blue Jet ran junk basket & rec'ed 50 balls w/ 28 hits. HOWCO fraced w/ 10,000 gal pad of treated wtr followed by 100,000# of 20/40 sand @ 1-2 ppg & 73,200 gal wtr. MIR 70 BPM; AIR 70 BPM; MTP 2450#; ATP 1950#. ISIP 150#, 1 min 0#. Job completed @ 0210 hrs 10-14-81. Cleaning well out after frac.

10-15-81 Blowing well after frac.

10-16-81. Ran 185 jts (5684') of 2-3/8", 4.7#, J-55, EUE tbg & landed @ 5690' KB seating nipple on btm of btm jt. Pumped out plug and gauged well up tbg. Well turned over to Production Department. Waiting on clean up and IP Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-26-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Handwritten initials

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
OCT 28 1981
BY [Signature]
FARMINGTON DISTRICT