

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

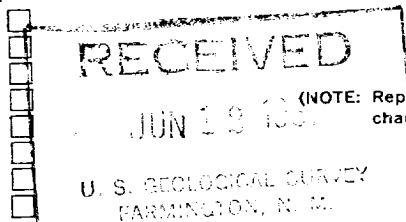
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940' FNL & 1630' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

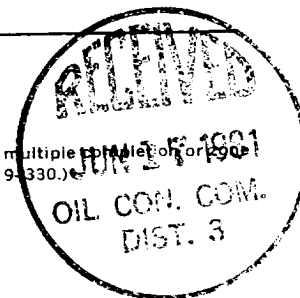
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Commence Drlg Operations

SUBSEQUENT REPORT OF:



5. LEASE
SF 081114
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME
San Juan 29-5 Unit
9. WELL NO.
#47A
10. FIELD OR WILDCAT NAME
Blanco PC / Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T29N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22726
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6362' GR

(NOTE: Report results of multiple completion or log change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-81 Spudded 12-1/4" surface hole @ 2015 hrs. Lost circ @ 20'.
5-31-81 Ran 5 jts (199') of 9-5/8", 36#, K-55, ST&C & set @ 213' KB. Woodco cmt'ed w/ 220 sx C1 "B" w/ 1/4# flo-cele/sx & 3% CaCl₂. Plug down @ 1815 hrs. Reversed out 14-1/2 bbls cmt.
6-1-81 to 6-8-81 Drlg ahead to a depth of 3750'.
6-9-81 GO ran Induction & Neutron - Density Gamma Ray logs at Intermediate TD. Ran 94 jts (3736') of 7", 20#, K-55, ST&C CF&I seamless & set @ 3750' KB. HOWCO cmt'ed w/ 100 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Displaced plug w/ 150 bbls wtr & down @ 1915 hrs 9-6-81. Did not circulate behind 7" csg. Calculated top of cmt @ 2492'.
6-10-81 Drlg ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-10-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

dib/

JUN 15 1981
BY Dean Elliott