

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940 FNL & 1360 FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

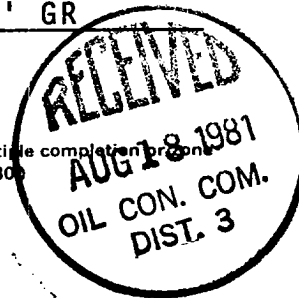
SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 081114
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME
San Juan 29-5 Unit
9. WELL NO.
#47A
10. FIELD OR WILDCAT NAME
Blanco MV / Blanco PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T29N, R5W
12. COUNTY OR PARISH | 13. STATE
Rio Arriba | N.M.
14. API NO.
30-039-22726
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7372' GR

(NOTE: Report results of multiple completion or production change on Form 9-330)

PAGE 1 of 3



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-81 PU 3-7/8" bit & cleaned out to 5651'. Western tested to 3500# - 15 min OK. Spotted 750 gal of 7-1/2% across perfs (MV). Blue Jet ran GR/CCl and CBL across PC. Perfed 2 holes @ 3320'. Set pkr @ 3126' & prep to squeeze PC.

8-3-81 HOWCO established rate of 2-1/2 BPM @ 2200#. Pumped 100 sx C1 "B" w/ 2% CaCl₂ & displaced w/ 15 bbls. Held 2500# for 20 min. Released pressure & well flowed back. Pressured to 2500# held 25 min. Released pressure OK. Est top of cmt @ 3245'. Job completed @ 0830 hrs 8-3-81. WOC 12 hrs. Drld 150' cmt starting @ 3185'. HOWCO tested to 3500# - dropped to 1400# in 5 min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna A. Brace TITLE Production Clerk DATE 8-13-81
Donna A. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8-17-1981
CONDITIONS OF APPROVAL, IF ANY:

djb

NMOCC

by

Sam