

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1220' FNL x 2250' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Set Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-079757A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan Unit 29-4

8. FARM OR LEASE NAME

9. WELL NO.
24

10. FIELD OR WILDCAT NAME
Basin Dakota/Gobenador Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREANW/4, NE/4, Section 8,
T29N, R4W

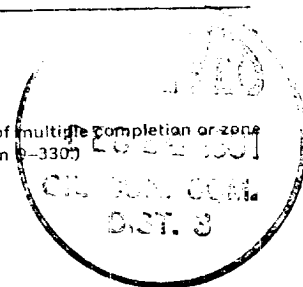
12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22844

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7406' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 10-26-81 and drilled to 329'. Set 9-5/8" 40# and 36# surface casing at 328' on 10-27-81 and cemented with 350 sx Class "B" neat cement containing 2% CaCl2. Circulated out 35 sx good cement to surface. Drilled a 8-3/4" hole to 4615'. Set 7" 23# intermediate casing at 4615' on 11-10-81 and cemented with 650 sx of class "B" cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. Tailed in with 100 sx class "B" neat. No cement was circulated to surface. Temperature survey shows cement at 2600'.

Drilled a 6-1/4" hole to a TD of 8935'. Set 4-1/2" 11.6# casing liner from 4451 - 8935' and cemented with 415 sx class "B" cement containing 50:50 POZ,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA/baf Original Signed By Dist. Admin. Supvr DATE DEC 10 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DEC 11 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
SMH

BY _____

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of cleaning top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. Tailed in with 100 sx class "B" neat cement with 35% Silica Flour. No cement was circulated to surface. Lost circulation on displacement.

Cement top is 4500' below ground level.

The rig was released on 11-22-81.