

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1220' FNL x 2250' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Test an Additional Zone

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-079757A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan Unit 29-4
8. FARM OR LEASE NAME
9. WELL NO.  
24
10. FIELD OR WILDCAT NAME  
Basin Dakota/Gobernador P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, NE/4, Section 8, T29N, R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-22844
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7406' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company plans to test the Undesignated Gallup as follows:

1. Set a drillable bridge plug at 8100 ft.
2. Perforate 8009-7973', 7968-7946', 7938-7869', 7852-7838' with 2 JSPF
3. Frac with 106,000 gallons of 30 lb. gelled water and 133,000 pounds of 20-40 sand.
4. Set a retrievable bridge plug at 7790 ft.
5. Perforate 7715-7693', 7644-7602', with 2 JSPF.
6. Frac with 61,000 gallons of 30 lb. gelled water and 71,000 lbs. of 20-40 sand.
7. Retrieve bridge plug at 7790 ft. and flow test the Gallup.

Further action on this well ie, PxA of Dakota or Gallup or commingling on production will depend on the results of the flow test.

This procedure has been completed by Amoco Production Company, details of which were discussed with Mr. Earl Beecher of NMS on 6-14-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

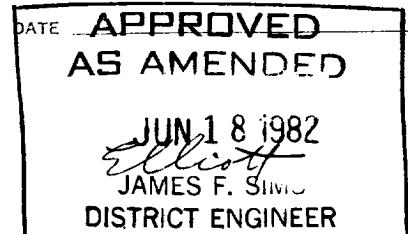
18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Admin. Supvr. DATE 6-14-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_



\*See Instructions on Reverse Side

NMOCC