

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		Rio Arriba	June 25, 1982
Operator		County	Date
501 Airport Dr., Farmington, NM		San Juan 29-4 Unit No. 24	
Address		Lease	Well No.
B 8		29N	4W
Location of Well	Unit	Section	Township Range

All Applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	7602 - 8009		8584 - 8676
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	138.1 MCFD		468 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plot showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. H. [Signature] Title District Engineer Date 6-25-82

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT 3 Date JUL 1 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

9 5/8" 40# H-40 CSA
328' W/350 SX CLASS B NEAT

LINER TOP SET AT 4451'
7" 23# K-55 CSA 4615'
W/710 SX CMT

GALLUP PERFS:

7602'

8009'

DAKOTA PERFS:

8584'

8676'

PBD 8726'

SLIDING SLEEVE AT 8490'

PRODUCTION PKR SET
AT 8500'

2 3/8" 4.7# J-55 TBG
SET AT 8680'

4 1/2" 11.6# LINER SET
AT 8935' W/515 SX CMT

CENTRALIZERS

7" CASING: CENTRALIZERS SET AT 4615' AND EVERY OTHER JOINT TO 4000'

4 1/2" LINER: CENTRALIZERS SET AT 8935' AND EVERY OTHER JOINT TO 8440'

GALLUP HORIZON WILL BE PRODUCED THROUGH ANNULUS.

Amoco Production Company

SAN JUAN 29-4 #24

SCALE:

DRG.
1.0

FL
40'

Gallup

07600

7602

2 JSPF

42'

7644

FW

20

42

170'

7693

07700

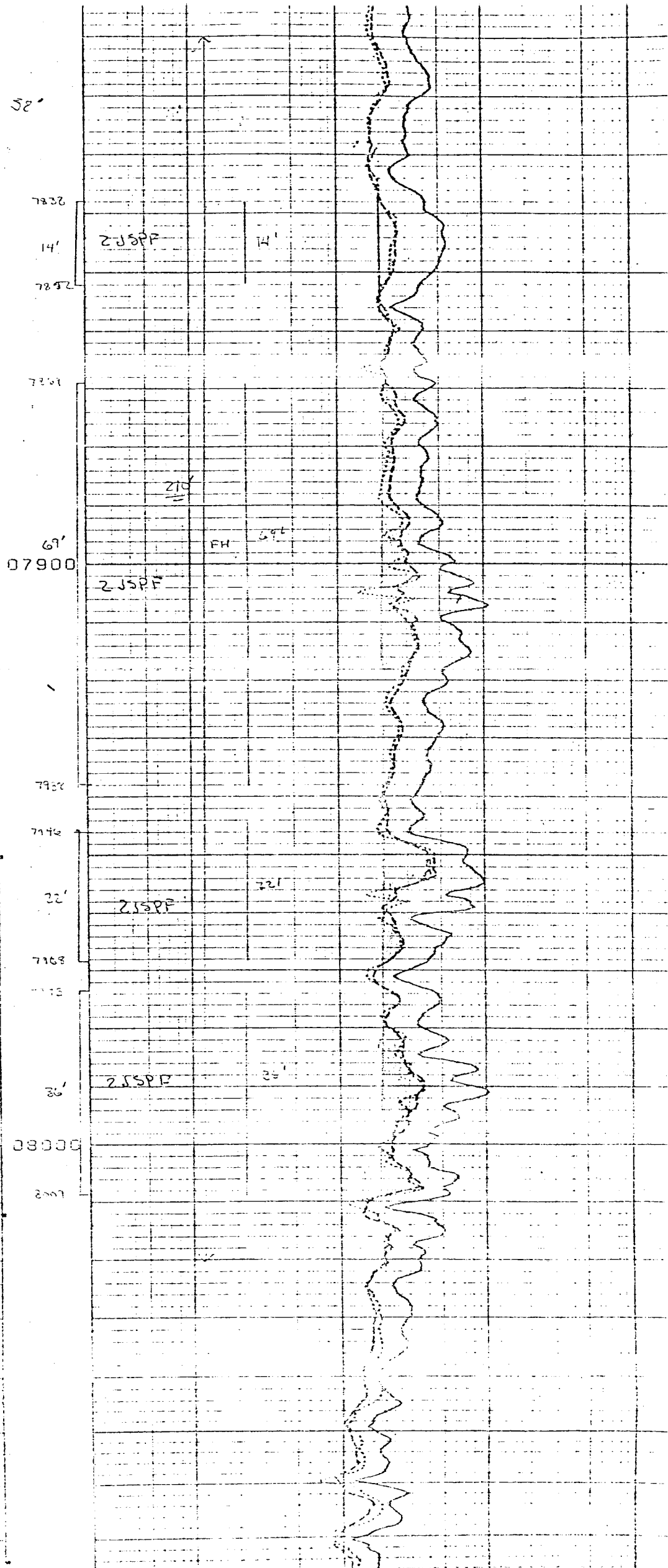
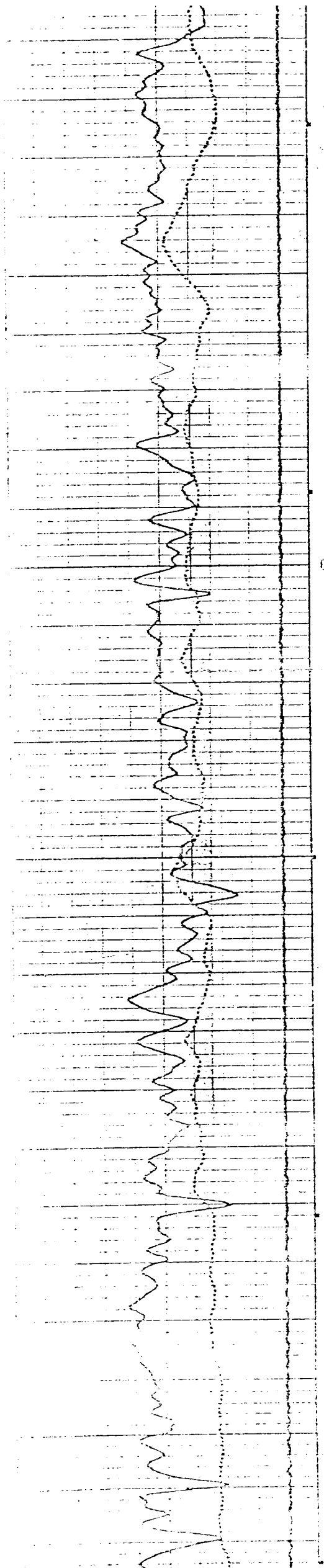
22'

2 JSPF

22'

7725

07800



Top 854
Graneros
Est sta
8596
08600

2-SSPF

14

Top
Main
Lokota

8628

130'

48'

2-SSPF

52'

8670

08700

8701

2-SSPF