



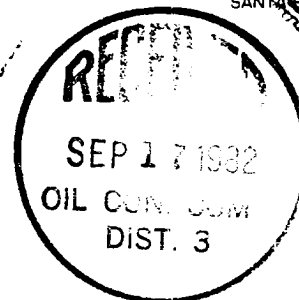
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

September 10, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Amoco Production Company
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401



Attention: R. W. Schroeder

Administrative Order NSL-1579

Gentlemen:

Reference is made to your application for a non-standard location for your San Juan Unit 29-4 Unit Well No. 24 to be located 1220 feet from the North line and 2250 feet from the East line of Section 8, Township 29 North, Range 4 West, NMPM, Undesignated Gallup Field, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Farmington



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 9-13-82

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ☒ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 9-3-82
for the A. J. P. Co. S. T. Co. U+ 29-4 #24 8-8-29M-4W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve for Gallup formation
Amend NSL 1420 to include Gallup formation

Yours truly,

W. G. Schmitt
WGS



Parameter	Value
Initial guess	1.0
Learning rate	0.01
Batch size	100
Number of epochs	1000
Number of hidden units	10
Number of output units	10
Number of input units	10
Number of hidden layers	1
Number of output layers	1
Number of input layers	1
Number of hidden nodes	10
Number of output nodes	10
Number of input nodes	10
Number of hidden connections	100
Number of output connections	100
Number of input connections	100
Number of hidden weights	100
Number of output weights	100
Number of input weights	100
Number of hidden biases	10
Number of output biases	10
Number of input biases	10
Number of hidden nodes	10
Number of output nodes	10
Number of input nodes	10
Number of hidden connections	100
Number of output connections	100
Number of input connections	100
Number of hidden weights	100
Number of output weights	100
Number of input weights	100
Number of hidden biases	10
Number of output biases	10
Number of input biases	10



1995-1996 2000-2001
1996-1997 2001-2002

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

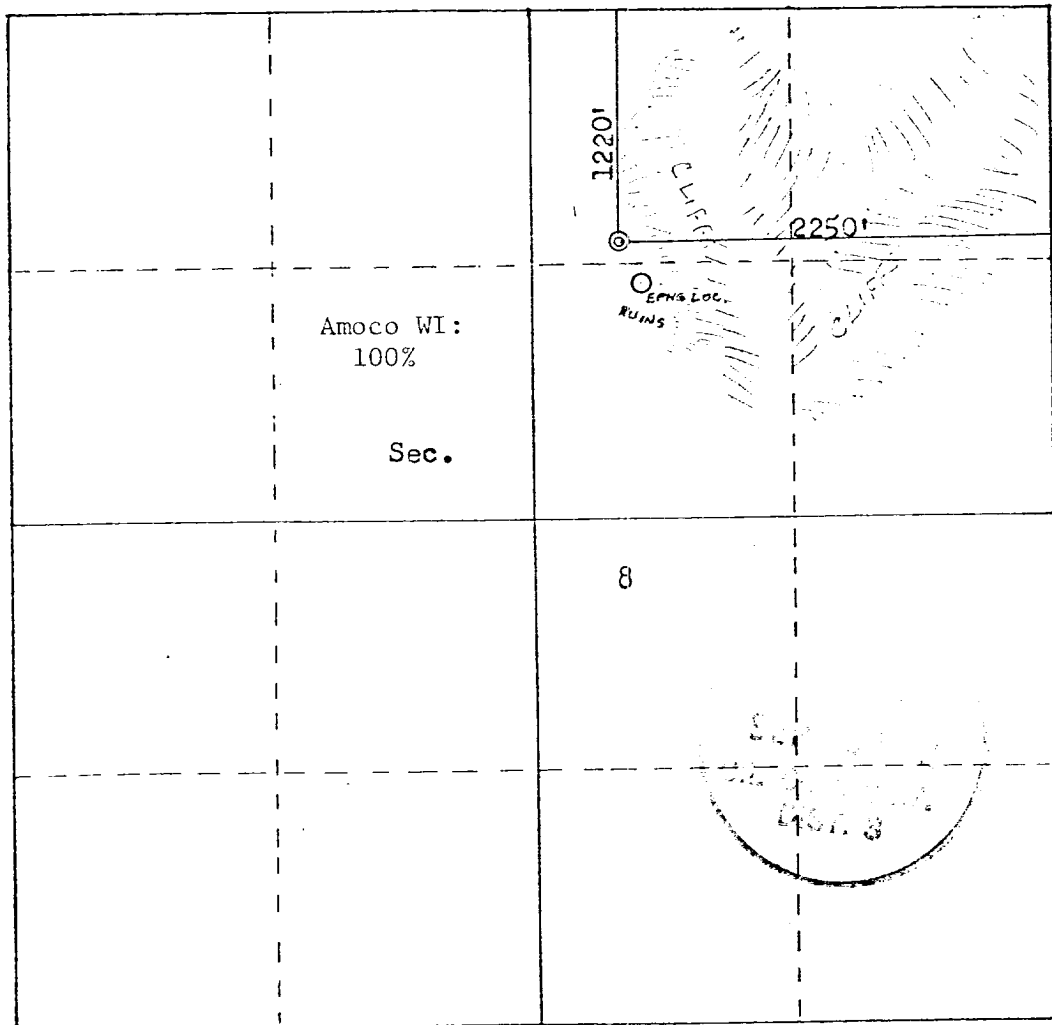
Operator AMOCO PRODUCTION COMPANY		Lease SAN JUAN 29-1 UNIT		Well No. 21
Unit Letter B	Section 8	Township 29N	Range 14W	County Rio Arriba
Actual Footage Location of Well: 1220 feet from the North line and 2250 feet from the East line				
Ground Level Elev: 7406	Producing Formation Gallup/ Dakota/Pictured Cliffs	Pool Basin Dakota/Undes Gallup/ Governador Pictured Cliffs		Dedicated Acreage: 320/320/160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter L. Peterson
Name
W. L. PETERSON

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

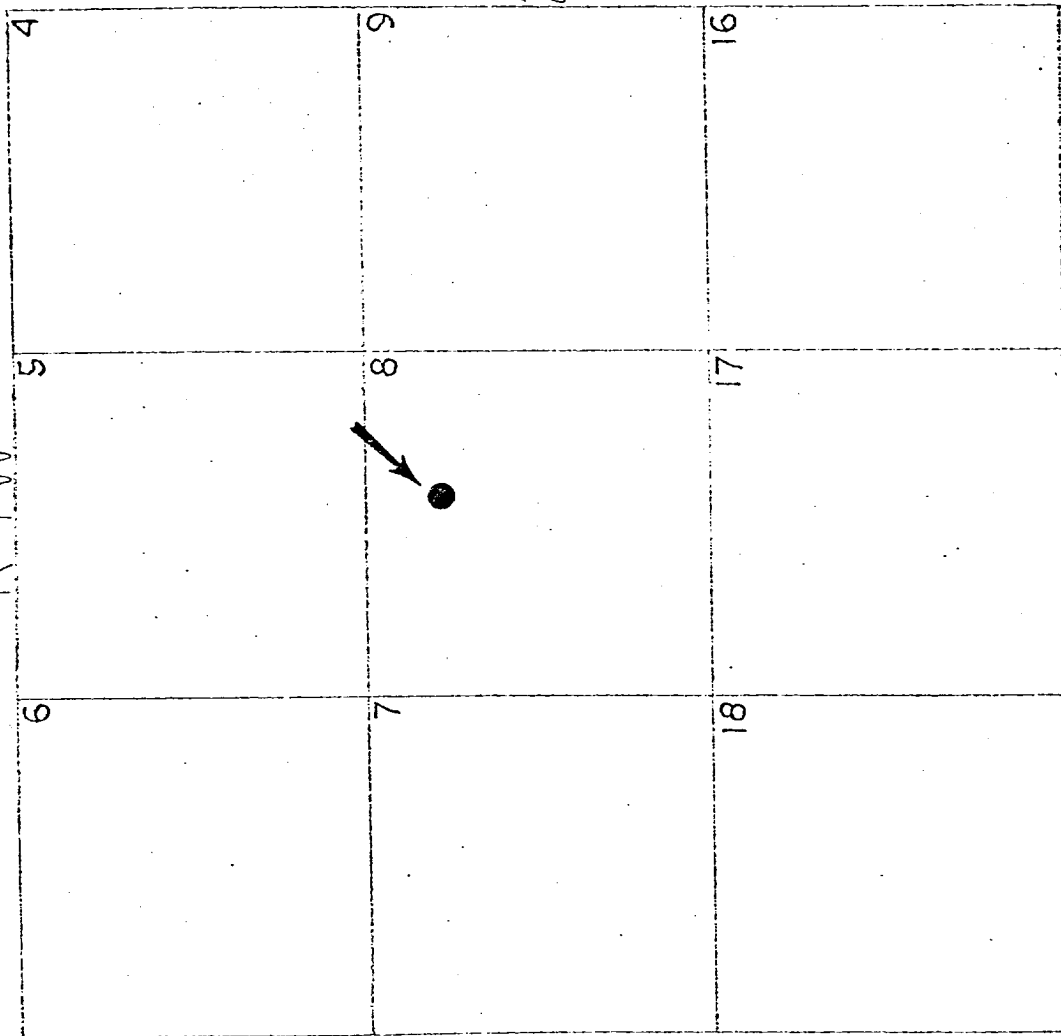
Date
SEPTEMBER 2, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 5, 1981Registered Professional Engineer
and Land Surveyor*Fred B. Kerr Jr.*
Fred B. Kerr Jr.Certificate No. **3950**
KERR, JR.

R4W



T 29 N

PROPOSED WELL LOCATION

NO EXISTING UNDES GALLUP WELLS