

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810 FNL & 1090 FEL NE/NE
AT TOP PROD. INTERVAL: 810 FNL & 1090 FEL
AT TOTAL DEPTH: 810 FNL & 1090 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
DEC 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
#114

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, T29N, R6W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | N.M.

14. API NO.
30-039-22995

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6808.5' KB.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

12-8-82 & 12-9-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & TIH. Drld FC & cmt to 8090'. Tested csg to 4000# for 30 min OK. Spotted 500 gal 7-1/2% HCl across Dakota Perf. Blue Jet ran GR/CCl & perf'd 21 holes from 7966'-8082'. Dropped 40 balls in 1000 gal of 7-1/2% HCl & balled off. Ran junk basket & rec'd 40 balls w/ 21 hits. Howco frac'd well w/ 10,000 gal pad of treated wtr (2-1/2# FR/1000 gal & 2% KCl) followed by 100,000# 40/60 sand at 1/2-ppg. Total fluid to recover 120,000 gal. AIR 35 BPM, MIR 38 BPM, ATP 3300#, MTP 3800#. ISIP 2730#, 15 min 2000#, 30 min 1950#, 45 min 1900#, 60 min 1850#. Job done at 0830 hrs 12-9-28.

12-10-82 Blowing well down after frac.

12-11-82 Gauged well at 0600 hrs.

12-12-82 Blowing well

12-13-82 Ran 261 jts of 2-3/8", 4.7#, N-80 tbg & set at 7967' KB. Pumped out plug & gauged up tbg. Rig released at 0800 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

NOW WAITING ON CLEAN UP AND IP TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE December 14, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE ACCEPTED FOR RECORD

B
djb/ 3

JAN 06 1983

FARMINGTON DISTRICT
SMV

NMOCC