7om 3160-5 November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
	ARTMENT OF THE INTE UREAU OF LAND MANAGEME	KIUK verse side)	5. LEASE DESIGNATION AND SERIAL NO.
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plu pplication for permit—" for suc	on Wells or back to a different reservoir. h proposa RFCF VFD	
OIL GAS X OT	HER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
Name of Operator AUG 25 1986			S. FARM OR LEASE NAME
Northwest Pipeline Corporation			/ San Juan 29-6 Unit
P.O. Box 90 - Farmington, NM 87499 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA			/9. WELL NO. #114
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface 810' FNL & 1090' FEL NE/4 NE/4			Basin Dakota
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether		Sec. 7, T29N, R6W
	6808.5' KB	DF, RI, GR, etc.)	
16. Ch		I	Rio Arriba New Mexico
Cnec		Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON® CHANGE PLANS	(Other) Remedial	ABANDONMENT*
(Other)	(Note: Report results		
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)			
7-31-86	Shut down for weekend.		· •
noe and no rig.	Shar down for weekend.		
8-4			
ND wellhead, NU BOP. Pulled 50,000# to release donut. TOH w/ 2-3/8" tbg, total			
of 261 jts 2-3/8". Rabbit and strap in hole w/ expendable check w/ half mule shoe, 4 jts 2-3/8", Baker R-3 packer (w/ hard rubbers). TIH w/ 2-3/8" tbg. TIH w/			
remaining the Ra	n total of 259 its Se	et packer at 7777' and t	bg. IIn w/
20,000# on packer.	Pressure tested backs	side, held ok.	by at 7500 kb. Set
8-5			•
Packer leaking. R	elease packer and TOH v ts 2-3/8" tbg. Landed	w/ 255 jts 2-3/8" tbg, F at 7998' KB. ND BOP, N	R-3 packer, and 4 jts NU wellhead. Rig
uown rig.	•	A series	
			The state of the s
		/	AUG 2 8 1986
		Cii	CON A.

TITLE Prod. & Drlg. Clerk 8-22-86 DATE Carrie Harmon ACCEPTED FOR RECORD (This space for Federal or State office use) TITLE AUG 2 9 1986

ch-1

*See Instructions on Reverse Side

FARMINGTON RESUUNCE AREA