

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450 FWL & 1950 FSL NE/SW
AT TOP PROD. INTERVAL: 1450 FWL & 1950 FSL
AT TOTAL DEPTH: 1450 FWL & 1950 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

NOTE: Report results of multiple completion or zone change on Form 9-330.

OCT 18 1982

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-27-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 6190' KB. Pressure tested & csg to 3500# - OK. Spotted 750 gal 7-1/2% HCl across MV perfs. Blue
9-28-82 Jet ran GR/CCl & shot 28 holes from 5640' to 6150'. Dowell broke down perfs w/ 1000 gal of 7-1/2% HCl & dropped 60 balls. Balled off at 3500#. Ran junk basket & rec'd balls. Dowell frac'd w/ 10,000 gal pad of treated wtr followed by 100,000# of 20/40 sand at 1-2 ppg. AIR 57 BPM; MIR 60 BPM; ATP 2200#; MTP 2900#. ISIP 200#, 10 min 0#. Job done at 0530 hrs 9-28-82. Blue Jet set 4-1/2" top drillable BP at 4050'. Dowell tested BP & csg to 3500# - OK. Perf'd 14 total holes from 3724' to 3884'. Spearheaded 500 gal 7-1/2" HCl. Frac'd PC w/ 5000 gal pad slick wtr followed w/ 40,000# 10/20 sand at 1/2 - 1-1/2 ppg. Job completed at 0915 hrs 9-28-82. MIR 37 BPM; AIR 34 BPM; MTP 3500 psig, ATP 2300 psig. ISIP 700 psig, 15 min 650 psig, 30 min 650 psig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Oct 1, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

djb/3

ACCEPTED FOR RECORD

OCT 10 1982

*See Instructions on Reverse Side

NMOCC

FARMINGT.
SM

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#17 Cont'd

9-27-82 Total Frac Fluid (MV) 2077 bbls, Total frac fluid (PC) 1280 bbls
& W/ compressor well making 1" stream wtr & sand w/ mist of condensate &
paraffin.
9-28-82

9-29-82 Gauge (PC) side at 0500 hrs at 83 MCF/D w/ no liquids. Blowing well
w/ compressor at top perf.

9-30-82 Drld BP at 1200 hrs 9-30-82.
Blowing well w/ compressor at 5600'.

10-1-82 Blue Jet ran Pkr & set at 3930'. Ran 292 jts of 2-3/8", 4.7#, EUE 8rd
EUE 8rd J-55 Smls tbg & landed at 6000' KB. Ran 115 jts of 1-1/4", 2.33#,
J-55, IJ smls tbg and landed at 3838'. Gauged up both tbg strings as
follows: MV - 2416 MCF/D w/ light mist; PC - 190 MCF/D no wtr. Released
rig

TURNED OVER TO PRODUCTION DEPARTMENT.