LINITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE SF 078917		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 29-5 Unit		
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🕡	San Juan 29-5 Unit		
well Well X other	9. WELL NO.		
 NAME OF OPERATOR Northwest Pipeline Corporation 	#106 10. FIELD OR WILDCAT NAME		
3 ADDRESS OF OPERATOR	Gobernador PC / Blanco MV		
P.O. Box 90, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Sec 25, T29N, R5W		
AT SURFACE: 1450 FWL & 1950 FSL NE/SW	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: 1450 FWL & 1950 FSL	Rio Arriba N.M.		
AT TOTAL DEPTH: 1450 FWL & 1950 FSL	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23033		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	Mines of		
SHOOT OR ACIDIZE	.03		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING TO THE PULL OF ALTER CASING TO THE PU	change on Form 9-330.)		
MULTIPLE COMPLETE A	CONT.		
ABANDON* □ □ a a f f f f			
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and		
We request permission to complete this well as Pictured Cliffs/Blanco Mesa Verde Formations the Blanco MV zone.	s a dual well in the Gobernador instead of just a single in		
•			
	1904 J		
	A CONTRACTOR OF THE CONTRACTOR		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. Thereby certify that the foregoing is true and correct			
SIGNED Paul C. Thom for TITLE Drilling Eng	ineer _{DATE} October 27, 1982		
Paul C. Thompson			
(This space for Federal or State off	DATEDATE		
CONDITIONS OF APPROVAL, IF ANY	NOV 04 1982		
,	• • •		

PCT: djb/4

*See Instructions on Reverse Side

L CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

must be from the cuter houndaries of the Section.

		All distances must be in			Well No.		
Operator							
NORTHWEST PIPELINE CORPORATION SAN COME EX DOMEST							
Unit Letter	Section	Township	Range	County	1		
К	25	29N	5W	Rio Ar	rioa		
Actual Footage Location of Well:							
1950		South line and	1450 _{fe}	et from the	West line		
Ground Level E			Pool		Dedicated Acreage:		
1160-PC 320-MV Acres 1							
6855	1 Pictured	I CITTIS/NESA VEL	<u>ie dovernador ru</u>		to an the plat below		
1. Outline	the acreage dedica	ited to the subject w	ell by colored pencil	or nachure ma	rks on the plat below.		
					•		
2. If more	e than one lease is	dedicated to the wel	l, outline each and id	entity the own	ership thereof (both as to working		
interes	t and royalty).		-				
i	7.		~				
3. If more	than one lease of o	lifferent ownership is	dedicated to the well,	, have the inte	rests of all owners been consoli-		
dated l	oy communitization,	unitization, force-pool	ing.etc?				
					·		
Yes No If answer is "yes," type of consolidation Unitization							
If angu	ver is "no!" list the	owners and tract des	criptions which have a	actually been	consolidated. (Use reverse side of		
I this fo	rm if necessary.)						
N 11	wahla will he assign	ned to the well until a	l interests have been	consolidated	(by communitization, unitization,		
No all	wanie will be assigi	low to the metralienta	ed unit. eliminating su	ch interests	has been approved by the Commis-		
forced	pooling, or otherwise	for milit a non-standa	ia unit, Citaminating St		* * * * * * * * * * * * * * * * * * * *		
sion.				-1			
± 2 immmmimmim		4526,90 	1		CERTIFICATION		
 	·	=	!				
	i				I heraby certify that the information con-		
	!				tained herein is true and complete to the		
1 🖺	, 1		-1316	1	best of my knowledge and belief.		
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1 🖺			1 6 754	\$ \frac{1}{1}	Name		
 	+	🖺	. — + 44-4-		aul C. Thompson		
	- 1		5.034	V:\ ⊢	Position		
 	1				rilling Engineer		
1 🖺	}			├			
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丨直	1 s	ec. \equiv		·			
 	1	ec.		¥ 1	April 5, 1982		
1					April 3, 1302		
16	1						
	1		CENEDI	. .			
	1				.1 hereby certify that the well location		
I	i I	事 1 25/	27.14411	1	shown on this plat was plotted from field		
11.0			1 11	1	notes of actual surveys made by me or		
<u> </u>		يں S	omittorial AURVEY		under my supervision, and that the same		
	i	I II FA	CARRETON, Pl. M.	ا	is true and correct to the best of my		
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The state of the s				500 0	3950 8 rest W		
0 150 95	e 90 1320 1650 !	990 2310 2840 20	30 1500 1000	37.3			