Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103 Revised March 25, 1999	
Office District.I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-039-23033	
811 South First, Artesia, NM 87210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FBE 🗌
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87503	5	73.20.25.20	6. State Oil & Gas Lease Federal Lease - NMS	
SUNDRY NOTICES AND REPORTS ON WELLS . Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLIE	DSALS TO DRILL OR TO DEEP CATION FOR PERMIT* (FORM)	EN OR PLUG-BACK TO A C-101) FOR SUCE (1)		
PROPOSALS.)	, = , , ,			
1. Type of Well:	Out		San Juan 29-5 Unit	009256
Oil Well Gas Well X 2. Name of Operator	Other		8. Well No.	
Phillips Petroleum Company		017654	SJ 29-5 Unit #106	
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64. NBU 3004. I	Farmington, NM 87401		Blanco MV-723191 Gobe	ernador PC-77440
4. Well Location				
Unit Letter K	1950' feet from the	South line and	1450' feet from the	West line
Section 25	Township 29N	Range 5W	NMPM Cou	ınty Rio Arriba
	10. Elevation (Show when		etc.)	
11. Check	Appropriate Box to Indie			
NOTICE OF INT	ENTION TO:	SUI	BSEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK	☐ AL1	TERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		JG AND [ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: DHC application		[X]		[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
This is a dual completed	well which recently fa	iled the vearly packs	er tests. We have dete	rmined that we
This is a dual ocmpleted well which recently failed the yearly packer tests. We have determined that we will be adding the Lewis Shale interval to the Mesaverde zone and then commingle MV/PC production. Production will be reported using the subtraction method for 6-12 months and then convert to the ratio method for the life of the well. The Pictured Cliffs forecast for the next 12 months is as follows:				
1st month - 385 mcf 2nd month - 395 mcf 3rd month - 393 mcf 4th month - 353 mcf				
5th month - 388 mcf 6th month - 373 mcf 7th month - 383 mcf 8th month - 368 mcf 9th month - 378 mcf 10th month - 376 mcf 11th month - 362 mcf 12th month - 371 mcf				
The original Reference Case where Partner notification was made was R-10770. The PC perf's are between 3724'-3884' with a pore pressure of 485 psi. The Mesaverde perf's are now between 5640' - 6150' with a pore pressure of 510 psi. The value of production will not decrease by commingling. The BLM will receive a copy of this notification. THE 904HZ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Tatay Clary Tree TITLE Sr. Regulatory/Proration Clerk DATE 9/23/02				
Type or print name P	atsy Clugston		Telephone No	505-599-3454
(This space for State use)		DATELY SELECT	manager for a C	
APPROVED BY	w.s. w.w.	TITLE	DATE	Llike