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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHLAND ROYALTY COMPANY
Address
P. O. DRAWER 570, FARMINGTON, NEW MEXICO 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LA JARA	Well No. 1R	Pool Name, Including Formation Gobernador Pictured Cliffs	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-0558140
Location Unit Letter M : 790 Feet From The South Line and 1110 Feet From The West Line of Section 10 Township 29N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No When	

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 8-19-82	Date Compl. Ready to Prod. 10-21-82		Total Depth 6200'		P.B.T.D. 6102'			
Elevations (DF, RKB, RT, GR, etc., 6773' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3609'		Tubing Depth 3710'			
Perforations 3609'-3732'					Depth Casing Shoe 6134'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		339.90'		217 cu. ft.			
8-3/4"	7"		3950'		325 cu. ft.			
6-1/4"	4-1/2"		3727'-6134'		474 cu. ft.			
	1-1/2"		3710'		PSA 3819'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2349	Length of Test 3 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1102	Casing Pressure (Shut-in) 1100	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ether Guzman
(Signature)
Secretary
(Title)
November 12, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 2 1982**, 19
BY **Original Signed by ERNEST CHAVEZ**
TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.