

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL & 1110' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Frac & Stimulation Report X

SUBSEQUENT REPORT OF:

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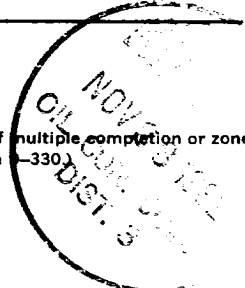
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(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE

NM - 0558140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

La Jara

9. WELL NO.

#1R

10. FIELD OR WILDCAT NAME

Gobernador Pictured Cliffs/Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6773' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-82 Perforated the Mesaverde at 5885', 5902', 5908', 5914', 5924', 5933', 5961', 5974'. Total of 8 holes. Frac'd with 76,646 gallons of frac fluid & 53,000 Pounds 20/40 sand. ATP 1400 psi, AIR 31 BPM, ISIP 0 psi. Perforated the Upper Menefee at 5674', 5682', 5734', 5740', 5746', 5779', 5784'. Total of 7 holes. Frac'd with 1,752 gallons of frac fluid and 41,000 pounds of 20/40 sand. ATP 2600 psi, AIR 12 BPM, ISIP 800 psi.

10-16-82 Perforated the Pictured Cliffs at 3609', 3613', 3619', 3624', 3630', 3636', 3644', 3676', 3688', 3693', 3698', 3703', 3708', 3713', 3718', 3726', 3732'. Total of 17 holes. Frac'd with 143,638 gallons frac fluid & 124,000 pounds 20/40 sand. ATP 2200 psi, AIR 42 BPM, ISIP 600 psi.

10-23-82 Ran 118 joints (5944.04') of 2-3/8", 4.7#, J55 tubing landed at 5954.04'. Packer set at 3819'. Ran 109 joints (3700.24') of 1-1/2", 2.76#, V55 tubing landed at 3710.24'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Sherry TITLE Secretary DATE November 12, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

NOV 22 1982

FARMINGTON DISTRICT

BY

SM