

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

La Jara

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Gobernador Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 10, T29N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

Southland Royalty Company

2. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, NM 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1070' FSL & 1835' FEL

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AUG 22 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (SHOW whether OF, RT, OR, etc.)

6427' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

TD & 4-1/2" Csg Rpts ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8/20/84 TD 7-7/8" hole at 3554'.

Ran 80 joints (3542.20') of 4-1/2", 10.5#, K-55 casing set at 3553'.

Cemented with 150 sacks (186 cu.ft.) of Class "B" 50/50 Poz with
1/4# celloflake per sack and 6% gel, followed with 75 sacks (89 cu.ft.)
of Class "B" Neat with 2% CaCl₂. Plug down at 1:30 PM 8-20-84.

Good circulation. Ran temperature survey - TOC at 2400'.

Well is WOCT.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Geyer

TITLE

Secretary

DATE

8-21-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

AUG 22 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smv