

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-079756A

INDIAN ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

FARM OR LEASE NAME

Romero Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Undesignated Gallup

SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

NW/NW Sec6, T29N, R4W

COUNTY OR
PARISH

Rio Arriba NM

ELEV. CASINGHEAD

7550' GR

ROTARY TOOLS

O-TD

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	304'	12-1/4"	300 cf Class B 2% CaCl ₂	12
5-1/2"	17#, N80	9012'	8-3/4"	431 cf Class B 50:50	poz, 662 cf
				Class B 50:50 poz, 2019 cf 65:35	
				poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
Bridgeplug	875'			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8203'	8255'
Sliding Sleeve	8190'	

31. PERFORATION RECORD (Interval, size and number)

7765'-8180', 1 jsfpf, .50" in diameter,
for a total of 415 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7765'-8180'	165,000 gal 50# gel and
	180,000 # 20-40 sand
2480'	59 cf Class B

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-2-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—RBL.	GAS-OIL RATIO
7-3-85	3 hrs	.75"	→		174		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—RBL.	OIL GRAVITY-API (CORR.)	
108 psig	193 psig	→		1393			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
B&R Services FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. D. Shaw

TITLE

Adm. Supervisor

DATE
BY

7-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Oil Alamo	3468'	3563'				
Kirtland	3563'	4007'				
Fruitland	4007'	4222'				
Pictured Cliffs	4222'	4730'				
Lewis Shale	4730'	6277'				
Cliffhouse	6277'	6374'				
Menefee	6374'	6598'				
Point Lookout	6598'	7430'				
Mancos Shale	7430'	7650'				
Gallup	7650'	8248'				
Sanostee	8248'	8574'				
Greenhorn	8574'	8638'				
Graneros						
Shale	8638'	8748'				
Graneros						
Dakota	8748'	8782'				
Main Dakota	8782'	8860'				
Lower Dakota	8860'	8920'				
Morrison						
Shale	8920'	TD				

RECEIVED

AUG 12 1985

OIL CON. DIV.
DIST. 3

GEOLOGIC MARKERS

38.