

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079756A

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Romero Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

NW/NW Sec6, T29N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF RESER ☐

Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

880' FNL x 1070' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

AUG 07 1985

15. DATE SPUDDED

11-15-84

16. DATE T.D. REACHED

12-9-84

17. DATE COMPL. (Ready to prod.)

6-14-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7563' KB

19. ELEV. CASINGHEAD

7550' GR

20. TOTAL DEPTH, MD & TVD

9012'

21. PLUG, BACK T.D., MD & TVD

8950'

22. IF MULTIPLE COMPL., HOW MANY*

Two

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8750'-8920'-Dakota (plugged)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-SP, CNL-FDC-GR-CAL

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	304'	12-1/4"	300 cf Class B 2% CaCl ₂	
5-1/2"	17#, N80	9012'	8-3/4"	431 cf Class B 50:50	50 poz, 662 cf
				Class B 50:50 poz, 2019 cf 65:35 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	deflection plate	8969'		
	Bridgeplug	8950'		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	Bridgeplug	8750'
	Packer	8887'

31. PERFORATION RECORD (Interval, size and number)

8750'-8762', 8782'-8802', 8802'-8822',
8822'-8842', 8898'-8920', 2 jspf, .45"
in diameter, for a total of 188 holes
2480'-2481', 4 jspf, .45", 4 holes
8880'-8881', 4 jspf .51", 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8750'-8842'	125,000 gal 50# crosslinked gel and 210,000 #20-40 sand
2480'-2481'	425 cf Class A Ideal
8880'-8881'	115 cf Class B Neat

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

7-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

