

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
SF-079756A
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Romero Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLE, AND

nw/nw sec 6, T29N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

880' FNL x 1070' FWL

RECEIVED

MAR 27 1985

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

7550' GR

14. PERMIT NO.

15. ELEVATIONS (Show both)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

completion

(NOTE: Report results of multiple completion on Well
Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1/8/85. Total depth of the well is 9012' and plugback depth is 8950'. Pressure tested production casing to 6100 psi. Set 4-1/2" deflection plate (per NMOCC) at 8969' with 14-1/2" ft of red cement and bridge plug at 8950'. New plugback depth is 8950'. Perforated the following intervals: 8898'-8920', 2 jspf, .45" in diameter for a total of 44 holes. Set packer at 8887' ft squeezed packer with 59 cu ft Class H cement.

Perforated the following intervals: 8750'-8762', 8782'-8802', 8802'-8822', 8822'-8842', 2 jspf, .45" diameter, for a total of 144 holes. Fraced interval 8750'-8842' with 125,000 gal 50# crosslinked gel and 210,000 #20-40 sand. Perforated the following interval: 2480'-2481', 4jspf, .45" in diameter, for a total of 4 holes. Squeezed interval 2480'-2481' with 425 cu. ft. Class A Ideal. Landed 2-7/8" tubing at 8834' and released the rig on 2/22/85.

RZ

APR 03 1985

OIL CON. DIV.

DIST. 3

DATE 3/23/85

ACCEPTED FOR RECORD

DATE APR 03 1985

FARMINGTON RESOURCE AREA

BY

Smn

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC