

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 08 1985

1. OIL WELL ☐ CAR WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

880' FNL x 1070' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

7550' GR

SF-079756A

6. IF INDIAN, ALGONQUIAN OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Romero Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/NW Sec6, T29N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

ADDITIONAL REPORT OF:

NEW OR REPAIR

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RECEIVED COMPLETE

ABANDON*

CHANGE PLANS

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Additional Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-7-85. Total depth of the well is 9012' and plugback depth is 8865'. Killed well with 40 bbl. 2% KCL water. Set bridgeplug at 8335' and bailer of sand on top. Pressure tested casing to 2000 psi for 30 minutes. Perfed interval 7912'-8180'. Perforated the following intervals: 7765'-8180', 1 jspf, .50" in diameter, for a total of 415 holes. Fraced interval 7765'-8180' with 165,000 gal 50# gel and 180,000 # 20-40 sand. Retrieved bridgeplug at 8335'. Squeezed well at 2480' with 59 cu. ft. Class B cement. Drilled hard cement from 2440'-2812'. Pressure tested casing to 1200 psi for 30 minutes. Landed 2-7/8" tubing at 8330', packer at 8255' and a sliding sleeve at 8190'. Released the rig on 5-31-85.

RECEIVED

JUL 10 1985

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BD Shaw TITLE Adm. Supervisor

DATE 6-25-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

35

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC