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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-289-32	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name San Juan 29-5 Unit	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 29-5 Unit	
3. Address of Operator P.O. Box 90 - Farmington, New Mexico 87499		9. Well No. #107	
4. Location of Well UNIT LETTER <u>D</u> <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Blanco MV/Gobernador PC	
15. Elevation (Show whether DF, RT, GR, etc.) 6969' KB		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-85 MOL & RU. Spudded well at 0600 hrs. Drilled to 235'. Ran 5 jts. 9-5/8", 36#, K-55 ST&C CF&I seamless csg. Set at 233' KB. Cemented w/ 115 sx (137 cu.ft.) C1 "B" w/ 1/4# gel flake/sk and 3% CaCl₂. Displaced w/ 14 BW. Plug down at 1100 hrs. 6-10-85. Circulated 14 BBls good cement. Pressure tested 9-5/8" csg. to 600 psi for 30 min., held OK.

6-11-85 Drilling ahead.

6-12-85 Drilling ahead.

6-13-85 Drilling ahead.

6-14-85 Drilling ahead.

6-15-85 Ran GR/SP/IEL/ & CDL/CNL logs. Ran 97 jts. 219' of 7" 23#, K-55, ST&C CF&I seamless and 3957' of 7" 20#, K-55, ST&C CF&I seamless csg. Set at 4188' KB w/ FC at 4147'. Cemented w/ 100 sx (219 cu.ft.) 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl₂. Displaced w/ 168 BW. Plug down at 1630 hrs. 6-15-85. Set 55000# on slips. Ran temp survey and found TOC at 2300' (Ojo Alamo at 3124') w/ PBTD at 4135' KB. Pressure tested csg. to 1500#, held OK.

6-16-85 Unloaded hole with nitrogen. Drilling ahead with gas.

6-17-85 Drilling w/ gas.

6-18-85 Drilling w/ gas.

RECEIVED

JUL 12 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. N. Harmon TITLE Prod. & Drlg. Clerk OIL CON. DIV. DATE JUL 9, 1985

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 12 1985

CONDITIONS OF APPROVAL, IF ANY:

"Need pressure test of 4 1/2"

6-19-85 Ran IES & CDL/SNL/GR logs. Ran 54 jts. of 4-1/2", 10.5#, K-55, ST&C seamless. Set csg. from 4016' to 6356'. Float collar at 6340'. Cemented w/ 245 sx (412 cu.ft.) of CI "B" w/ 4% gel and 6.25# gils/sk. Preceded cmt. w/ 35 BBIs water & 3 sx gel. Displaced plug w/ 50 BBIs water shut down displacement at 2500#. Set seals on liner hanger and reversed out 0 BBIs cmt. Ran temp survey and found TOC at 4400'. Rig released at 1800 hrs. 6-19-85. Off report until completion.