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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-289-32	
2. Name of Operator Northwest Pipeline Corporation		7. Unit Agreement Name San Juan 29-5 Unit	
3. Address of Operator P.O. Box 90 - Farmington, NM 87499		8. Farm or Lease Name San Juan 29-5 Unit	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM		9. Well No. #107	
15. Date Spudded 6-10-85		10. Field and Pool, or Wildcat Blanco MV	
16. Date T.D. Reached 6-19-85		12. County Rio Arriba	
17. Date Compl. (Ready to Prod.) 8-26-85		13. County Rio Arriba	
18. Elevations (LF, R&B, RT, GR, etc.) 6969' KB		19. Elev. Casinghead 6957' GR	
20. Total Depth 6356'		21. Plug Back T.D. 6300'	
22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5858' to 6258' Mesa Verde		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR/SP/IEL & CDL/CNL IES & CDL/SNL/GR GR/CCL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
SEE ATTACHMENT OF CASING & CEMENT RECORD			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SEE ATTACHMENT OF CASING & CEMENT RECORD			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	6113'	3985'	
31. Perforation Record (Interval, size and number)			
5858'	5944'	6067'	6117'
5880'	5983'	6097'	6122'
5883'	6010'	6102'	6134'
5907'	6024'	6107'	6139'
5933'	6042'	6112'	6144'
6176'			
6181'			
6253'			
6258'			
Total 29 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5858'-6258'		SWF w/ 2193 BBLs treated fluid followed by 100,000# 20/40 sand.	
33. PRODUCTION			
Date First Production 8-26-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 9-5-85	Hours Tested 3 hrs.	Choke Size 2" X .750"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 324 MCF
Flow Tubing Press. 194 psig	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) Q=2592 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Waiting on pipeline to be sold.			Test Witnessed By Gip Aulbert
35. List of Attachments Cement & Casing Report; Temperature Surveys			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Butch Milleson</u> Butch Milleson		TITLE <u>Prod. & Drlg. Coord.</u>	DATE <u>10-9-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured on this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	3063'el	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3231'el	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3690'el	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5812'el	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5872'el	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	6095'el	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	6323'el	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. ID 6356' _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation