	70/N;1840/W @w				Sx. Pr Prod. Stim.							T R
I.P	BO/D _MCF/D After	Hrs. SICI	PPS	After	Days GOR	G	rav		I st Del.		s	A N S
1	TOPS	NITD	X	Well Log		TEST DAT	Α					
Kirtland		C-103	<u>\</u>	Plat	X	Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland	_	C-104		Electric Lo	9							1
Pictured Cliffs				C-122								1
Cliff House		Ditr		Dfa								1
Menefee		Datr		Dac					1			
Point Lookout												<u>†                                      </u>
Mancos		1					-		<b>†</b>	<b>†</b>	<del>                                     </del>	
Gallup		1								<del>                                     </del>		†
Sanostee									<del> </del>	1	<b> </b>	<del>                                     </del>
Greenhorn		1								<u>†                                      </u>	<b>—</b>	<del> </del>
Dakota								<u> </u>	<del> </del>	<b>†</b>		<del>                                     </del>
Morrison		1								<del>                                     </del>		<del> </del>
Entrada	<del></del>	1						<del> </del>		<del>                                     </del>	<del>                                     </del>	<del> </del>
					W/318.56				<del>                                     </del>	1		<del> </del>
P Blanco MV	/ <sub>Co.</sub> RA <sub>s</sub>	1 , 29	N <sub>R</sub> 7W U	C Oper. El	Paso Nate	ıral Ga	is _	<b>s</b> an	Juan 2	9 <b>-</b> 7 U	t <sub>No.</sub>	85 <b>A</b>

San Juan 29-7 Unit #85A C-1-29N-7W

El Paso Natural Gas Co.

Form 3160-3 (November 1983)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

# **UNITED STATES**

SUBMIT IN TRIPLICATE (Other instructions on

Form approved. Budget Bureau No. 1004-0136

			NITEE				Expires Augus	V-, -500
		T OF THE I		- •			5. LEASE DESIGNATIO	N AND SERIAL NO.
		F LAND MANAG					SF 07894.	
APPLICATIO	ON FOR PERMIT	TO DRILL, D	DEEPE	N. OR	PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	<del></del>	<del></del>		- ·/ · · · ·				
D	RILL 🖾	DEEPEN [		P	LUG BAC	CK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL						_	San Juan	29-7 Unit
OIL	WELL . OTHER		811 20	GLE X	MULTIP Zone	LE 🗌	8. FARM OR LEASE N	AMB
2. NAME OF OPERATOR							San Juan	29-7 Unit
	o Natural Gas	Company					9. WELL NO.	<del></del>
3. ADDRESS OF OPERATO	· <del></del>		4	<b>N</b>			85A	
PO Box	4289, Farming (Report location clearly an	gton, NM 8	3749	MEC	FI		10. FIELD AND POOL,	OR WILDCAT
		d in accordance with	h any St			E		esa Verde
970'N,	1840'W			NO	V 27 198	7	11. SEC., T., R., M., OB	BLK.
At proposed prod. z	one				~ 7 198	35	Sec. 1,T	-29-N,R- 7-
			80	REALL OF			NMPM C	
. DISTANCE IN MILES	S AND DIRECTION FROM NEA	AREST TOWN OR POST	OFFI 🔷	RMINGTON	AND MANA	SEMEAUT	12. COUNTY OR PARIS	
5 miles	s and direction from NE	Navajo Da	am, Nl	1	ME SOLURICA	AREA	Rio Arril	oa NM
5. DISTANCE FROM PRO LOCATION TO NEARE	1 OBED	1	10. NO.	OF ACRES 1	N LEASE	17. NO. O	F ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest di	LINE, FT. rlg. unit line, if any)	970'	1	Jnit			318.50	5
DISTANCE FROM PROTONELL	OFOSED LOCATION* DRILLING, COMPLETED 500 THIS LEASE, FT. 2500	_	19. PRO	POSED DEPTE	_	20. ROTAE	Y OR CABLE TOOLS	
OR APPLIED FOR, ON T	THIS LEASE, FT. 2500			630			Rotary	
	whether DF, RT, GR, etc.)	DRILLING OPERAT	TIONS A	UTHORIZED	ARE		22. APPROX. DATE W	ORK WILL START
6832 'GI		SOBJECT TO COM	PLIANC	E WITH AT	TACHED	This act	ion is subject to te	echnical and
		PROPOSED CASIN	REMEN	CEMENTING	G PROGRAM	procedu	ral review pursuan	t to 43 CER 3185
						and app	eal: pursuant to 43	CFR 3185.4.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING				
12 1/4"	'  9 5/8"	36.04		2(	00'	138	cu.ft.cird	ulated
			" 1					
8 3/4"		20.04		402			cu.ft.cove	
		20.0 <del>1</del> 10.5 <del>1</del>		402 8875-63				
8 3/4" 6 1/4"		10.5		8875-63	360'	437	cu.ft.cove	. liner
8 3/4" 6 1/4" Selecti	4 1/2" Evely perforat	10.5#	wat	8875-63 er fra	360' acture	437	cu.ft.cove cu.ft.ciro	ormation.
8 3/4" 6 1/4" Selecti A 3000	4 1/2" Evely perforat	10.5% e and sand	l wat	8875-63 er fra	360' acture gate pi	437 the M	cu.ft.cove cu.ft.circ esa Verde i	c. liner formation.
8 3/4" 6 1/4" Selecti A 3000	4 1/2" Evely perforat	10.5% e and sand	l wat	8875-63 er fra	360' acture gate pi	437 the M	cu.ft.cove cu.ft.circ esa Verde i	c. liner formation.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat psi WP and 60 and pipe rams	e and sand	l wat	8875-63 er fra	360' acture gate pi	437 the M	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	ormation.  I with  is well.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat	e and sand	l wat	8875-63 er fra	360' acture gate pi	437 the M	cu.ft.cove cu.ft.circ esa Verde i	ormation.  I with  is well.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	ormation.  I with  is well.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat psi WP and 60 and pipe rams	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	c. liner formation. with his well.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	c. liner formation.  I with his well.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	c. liner formation.  I with his well.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde f er equipped ntion on th DEC 06 1985	formation.  With his well.
8 3/4" 6 1/4" Selecti A 3000 blind a	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate	e and sand 00 psi tes will be us	d wat	8875-63 er fræ ouble g	acture gate prow out	the Mrevent	cu.ft.cove cu.ft.circ esa Verde i er equipped ntion on th	formation.  With his well.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga	4 1/2" Evely perforat psi WP and 60 and pipe rams as is dedicate color of Section 1	e and sand 00 psi tes will be us d. is dedic	d wat	er fra ouble g for blo	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ esa Verde f er equipped ntion on th DEC 06 1985 DEC 0N. D DIST. 3	formation.  with his well.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga The W/2	4 1/2"  Evely perforat  psi WP and 60  and pipe rams  as is dedicate  control  control  descriptions  descriptions  descriptions	e and sand  00 psi tes  will be us  d.  is dedic	d wated to cated	er francher francher ble	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ cu.ft.circ csa Verde if er equipped ntion on the DEC 06 1985 DEC 08. D DIST. 3	c. liner  formation.  with  his well.  [N.]
8 3/4" 6 1/4" Selecti A 3000 blind a This ga The W/2	4 1/2"  Evely perforat  psi WP and 60  and pipe rams  as is dedicate  control  control  descriptions  descriptions  descriptions	e and sand  00 psi tes  will be us  d.  is dedic	d wated to cated	er francher francher ble	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ cu.ft.circ csa Verde if er equipped ntion on the DEC 06 1985 DEC 08. D DIST. 3	c. liner  formation.  with  his well.  [N.]
8 3/4" 6 1/4" Selecti A 3000 blind a This ga The W/2	4 1/2"  Evely perforat  psi WP and 60  and pipe rams  as is dedicate  control  control  descriptions  descriptions  descriptions	e and sand  00 psi tes  will be us  d.  is dedic	l wat do sed do ateo	er fra ouble g for blo	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ esa Verde f er equipped ntion on th DEC 06 1985 DIST. 3	c. liner  formation.  with  his well.  No.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga The W/2  ABOVE SPACE DESCRIBE. If proposal is to genter program, if and genter program.	4 1/2"  Evely perforat  psi WP and 60  and pipe rams  as is dedicate  control  control  descriptions  descriptions  descriptions	e and sand  00 psi tes  will be us  d.  is dedic	l wat do sed do ateo	er fra ouble g for blo	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ esa Verde f er equipped ntion on th DEC 06 1985 DIST. 3	formation.  I with his well.  I with his well.  I with his well.  I with his well.
8 3/4" 6 1/4" Selecti A 3000 blind a This ga The W/2  ABOVE SPACE DESCRIB e. If proposal is to venter program, if an	tvely perforate psi WP and 60 and pipe rams as is dedicated of Section 1	e and sand  00 psi tes  will be us  d.  is dedic	l wat do sed do ateo	er fra ouble g for blo	acture gate prow out	the Mrevent preve	cu.ft.cove cu.ft.circ esa Verde f er equipped ntion on th DEC 06 1985 DIST. 3	e. liner  formation.  with  his well.  [D]  d new productive hs. Give blowout

NMOCO

\*See Instructions On Reverse Side

DEC 03 1985 Calan D. Hiner M. MILLENBACH AREA MANAGER

# STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

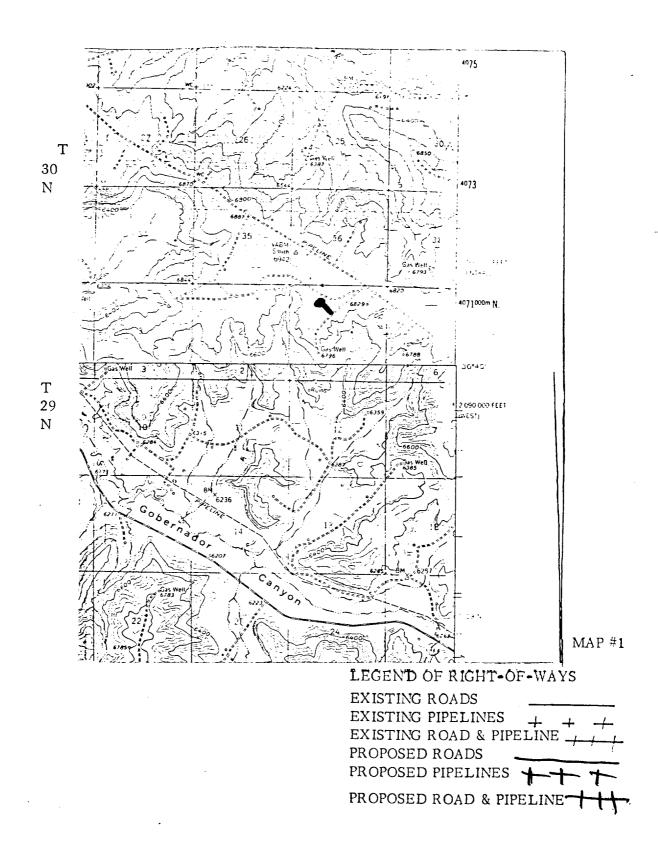
P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Form C-107 keyised 10-1-72

	All dielen	res must be from th		a of the Secti	lm.	<del></del>	····
perator		Lea		ማ የየአተ <b>ኛ</b> መ	(QT 0720	Well No.	
EL PASO NATURA			SAN JUAN 29	-7 UNIT	(SF-0789	45)   85	/ <u></u>
C 1	29N		7W	1	Arriba		
Actual Footage Location of		1	,	1,120			
970 feet	from the North	line and	1840	feet from the	West	line	
Ground Level Elev:	Producing Formation	Pool				Dedicated Acres	gde:
6832	Mesa Verde		Blanco	Mesa Ver	rde	318.56	Acres
<ol> <li>If more than o interest and roy</li> <li>If more than on</li> </ol>	reage dedicated to the ne lease is dedicate valty).  e lease of different of the continuities of the conti	d to the well, or	itline each and	identify the	ownership	thereof (both	as to working
Yes If answer is "n this form if nec	No If answer is act, list the owners a essary.)	"yes," type of co	nsolidation	en consolida	een consolic	nmunitization	, unitization
   1840	970	<b>S</b> IUR	NOV 27 19	NAGEMENT RCE AREA	tained h	certify that the erein is true and my knowledge and Ling Cler	information con complete to th d belief. 
SF-07	18945 Sec.		OIL CO	1 1 E 1 6 1985 N. DIV ST. 3		nber 3, 1	
 	#85 ⊙ 	1			I hereby shown o notes of under m	y certify that the this plot was performed to the things of the things o	lotted from fiel made by me o nd that the sam
! ! !			! !		Septe Registered	d Protesaionel Er	
  - 	Scale: I''=	X X 15001	1		Centico	B. Kerr Ji	No /

### EL PASO NATURAL GAS COMPANY San Juan 29-7 Unit #85A NW 1-29-7



- 12. No. 128-M San Juan 28-6 Unit, NWISE's sec. 17, T. 28 M., R. 6 M., Rio Arriba County, New Mexico, lease Santa Pe 079192.
- 13. No. 99-M San Juan 28-6 Unit, HWWW sec. 24, T. 28 M., R. 6 W., Rio Arriba County, New Mexico, lease New Mexico 013656.
- 14. No. 145-M San Juan 28-6 Unit, SWISE's sec. 19, T. 28 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 079193.
- 15. No. 142-M San Juan 28-6 Unit, SWINW's sec. 21, T. 28 M., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 079193.
- 16. No. 262 San Juan 28-7 Unit, SWISWI sec. 8, T. 28 M., R. 7 W., Rio Arriba County, New Mexico, lease Santa Pe 078417.
- 17. No. 136-E San Juan 28-7 Unit, SEISW: sec. 14, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289-A.
- 18. No. 159-E San Juan 28-7 Unit, NEWSEW sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289-A.
- 19. No. 220-E San Juan 28-7 Unit, NE'NW's sec. 22, T. 28 M., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289.
- 20. No. 6-A San Juan 29-7 Unit, SE'NW: sec. 16, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078497.
- 21. No. 46-A San Juan 28-7 Unit, NEWSEW sec. 16, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078417.
- 22. No. 85-A San Juan 29-7 Unit, NEWN sec. 1, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078945.
  - 23. No. 51-A San Juan 29-7 Unit, SWENN'S sec. 21, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078424.
  - 24. No. 50-A San Juan 29-7 Unit, SWISE's sec. 21, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078424.
  - 25. No. 72-A San Juan 29-7 Unit, SWESE's sec. 26, T. 29 H., R. 7 W., Rio Arriba County, New Mexico, lease Santa Pe 078425.
- 26. No. 38-A San Juan 30-6 Unit, SWANWA sec. 27, T. 30 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079074.
- 27. No. 26-A San Juan 32-9 Unit, NWWW sec. 1, T. 31 N., R. 10 W., San Juan County, New Hexico, lease Santa Pe 078507.

# ABILIDONED LOCATION

#### Drawer 600 Farmington, New Mexico 87401

January 21, 1982

El Paso Natural Gas Company P. O. Box 289 Parmington, New Mexico 87401



#### Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

- 1. No. 36 Allison Unit, SEMME's sec. 15, T. 32 N., R. 7 W., San Juan County, New Mexico, lease Santa Fe 078459-B.
- 2. No. 266 Canyon Largo Unit, NEWNE's sec. 8, T. 25 N., R. 6 W., Rio Arriba County, New Nexico, lease Santa Fe 078883.
- 3. No. 274 Canyon Largo Unit, SWANE's sec. 13, T. 25 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078880.
- 4. No. 245 Canyon Largo Unit, NWWW. sec. 26, T. 25 H., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078878.
- 5. No. 14-E San Juan 27-4 Unit, NWkNWk sec. 18, T. 27 N., R. 4 W., Rio Arriba County, New Mexico, lease Santa Pe 080669.
- 6. No. 45-E San Juan 27-4 Unit, NWiSE's sec. 19, T. 27 N., R. 4 W., Rio Arriba County, New Mexico, lease Santa Fe 080669.
- 7. No. 100-M San Juan 27-5 Unit, NWISE's sec. 1, T. 27 M., R. 5 W., Rio Arriba County, New Mexico, lease Santa Pe 079491.
- 8. No. 106-M San Juan 27-5 Unit, NEWHW's sec. 1, T. 27 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079491.
- 9. No. 35-M San Juan 28-5 Unit, NWISE's sec. 19, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Pe 080516-A.
- 10. No. 58-M San Juan 28-5 Unit, MELSEL sec. 30, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079472.
- 11. No. 104 San Juan 28-5 Unit, SWISWI sec. 32, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Pe 079521.

The subject approved APDs are hereby rescinded and returned as requested by your Bundry Notices of January 14, 1982.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites.

Sincerely yours,

James F. Sims

District Oil and Gas Supervisor

#### Enclosures 27

cc: SCR MS-410
DRO 9-1
Well File (36 Rescinded)
BIM, Farmington
NMOCC
Chronological

SMason:csm #0533, 7427, 7417 45

(other) Cancel Application to Dril

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

ABANDON\*

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF 078945
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME
1. oil gas other	San Juan 29-7 Unit 9. WELL NO.
2. NAME OF OPERATOR	85A
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 970'N, 1840'W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-29-N, R-7-W NMPM
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6832 GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We have no immediate plans for drilling this well. Please rescind your Approval to Drill and we will resubmit our application at a later date.

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type \_\_ Set @ ertify that the foregoing is true and correct Drilling Clerk January 14, 1982 (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1992

**FARMINGTON DISTRICT** 

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

		OF THE INT	FRÍOR	ide)	30-039-22	6.28
		GICAL SURVEY	LITTOIT		5. LEASE DESIGNATION SF 078945	AND SERIAL NO.
APPLICATION			PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	LL 🗵	DEEPEN [	PLUG BA	CV 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL		DEEFEIN [_]	FLUG BA	CK [_]	San Juan 29	-7 Unit
OIL GA	ELL X OTHER		SINGLE K MULTIP	PLE .	8. FARM OR LEASE NAI	_ <del>_</del>
2. NAME OF OPERATOR					San Juan 29	-7 Unit
El Paso N 3. ADDRESS OF OPERATOR	atural Gas Co	ompany		· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	
	9, Farmington	NM 8740	1		10. FIELD AND POOL, O	R WII DCAT
4. LOCATION OF WELL (Re	eport location clearly and			<del></del>	Blanco Mesa	_
At surface	970'N, 18	40'W			11. SEC., T., R., M., OR I	BLK.
At proposed prod. zon	e				Sec. 1, T 29	<b>N</b> ,R-7-W
		same			NMPM	•
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH	13. STATE NM
5 miles s	outheast of		NM NO. OF ACRES IN LEASE	1 17 55	Rio Arriba	INITI
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	970'	unit	17. NO.	OF ACRES ASSIGNED	
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROT	RY OR CABLE TOOLS	· · · · ·
TO NEAREST WELL, DI OR APPLIED FOR, ON THI		2500 <b>'</b>	6360 <b>'</b>	Rota	ry	
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START*
6832 <b>'</b> GL						
23.	P	ROPOSED CASING A	AND CEMENTING PROGRA	AM :	មូរ៉ាំង ខ្លង់	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	•
13 3/4"	9 5/8"	36.0#	200'	-1	cu.ft.to cir	
8 3/4" 6 1/4"	7" 4 1/2"1in	<u>20.0#</u> er 10.5#	4025' 3875-6360'	349	cu.ft.to cir	
7 2000 pc	000 bas aw in	O psi test	ter fragtus con double vate pro for blow out	re <i>tte</i> nt	e Verde for ter equipped ntion on the	with
This gas	is dedicated	. ERMANDO EN DO V SIBERO, DE COM "GENERAL REQUI	TIME AUTHORIZED ARE TRANSE WITH ATTACHED REMEDITS"	F	RECEIVEL NOV 7 1980	5
The W/2	of Section 1	is dedicate	ed to this wel	1.	FARMINGTON, N. I.	<b>(1)</b>
zone. If proposal is to opreventer program, if any	drill or deepen directiona		or plug back, give data on p a on subsurface locations an			
SIGNED	1. Sieses	TITLE _	Drilling	Cler	k 11-3	-80
;	ral of State office (se)					
A S	AMENINED					
PERMIT NO.	,		APPROVAL DATE			-
APPROVED BY	EB 06/1981	TITLE			DATE	· ·
CONDITIONS OF APPROV	AWESNF: SIMS	4 4 m g (4)	19 <b>14</b>			* ·

# OIL CONSERVATION DIVISION

STATE OF NEW MEXICO TERGY NO MINERALS DEPARTMENT

## SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

Form C-107 kevised 10-1-71

		VII DIETANCE	- MUNI 14 17	um the cuter lioun				<del></del>
Operator				Lease	00 5 10/5	(CD 0790	Well No.	
	TURAL GAS CON			SAN JUAN Romge	29-7 UNIT	(SF-0789	45) 85A	
Unit Letter	Section	Township		7W	1	Arriba		
C Actual Footage Local	tion of Well:	29N		1 10	1 1,120	AIIIU		
. 970	feet from the	North	line and	1840	feet from the	West	line	
Ground Level Elev:	Producing Fe		12.10 410	Pool			Dedicated Acreage	
6832	Mesa Ve	erde		Bla	nco Mesa Ve	rde	318.56	Acres
	e acreage dedic		aubiaat w	all by colored r	encil or hechur	e merks on	the plat below	
1. Outline in	e acreage dedic	sated to the	subject w	en by colored p	eners or nachas	o markb on	ine plat bolo	
2. If more th	an one lease i	s dedicated	to the wel	l, outline each	and identify the	ownership	thereof (both as	to working
interest ar	nd royalty).							
					e well, have the	interests (	of all owners be	en consoli-
dated by c	communitization,				•			
X Yes	☐ No If	answer is "	es;" type	of consolidation	Unitiza	tion	<u>.</u>	
	is "no," list the						dated. (Use reve	rse side of
B .	f necessary.)					······		
No allowat	ble will be assig	ned to the w	ell until al	l interests have	been consolida	ated (by co	mmunitization, 1	initization.
forced-poo	ling, or otherwis	e) or until a	non-standa	rd unit, elimina	ing such interes	sts, has bee	en approved by th	ie Commis-
sion.								
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## EL PASO NATURAL GAS COMPANY San Juan 29-7 Unit #85A NW 1-29-7

