

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

RECEIVED

JAN 22 1986

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 970'N 1840'W

At top prod. interval reported below

At total depth

FEB 03 1986

14. PERMIT NO. OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SE 078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

85A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T-29-N, R-7-W

NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 12-16-85 16. DATE T.D. REACHED 12-24-85 17. DATE COMPL. (Ready to prod.) 1-17-86 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6832' GL 19. ELEV. CASINGHEAD 6852'

20. TOTAL DEPTH, MD & TVD 6360' 21. PLUG BACK T.D., MD & TVD 6346' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5504-6302' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Sidewall Neutron Log; Ind. Log; Temp Survey

27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9 5/8"	32.3#	228'	12 1/4"	138 cu ft	
7"	20.0#	4020'	8 3/4"	401 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3869'	6360'	433 cu ft		2 3/8"	6295'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 3500 psi-ok. Perf'd 6073, 6104, 6121, 6142, 6161, 6166, 6192, 6216, 6242, 6272, 6281, 6302 w/1 SPZ. 2nd stage 5504, 5511, 5539, 5553, 5562, 5570, 5715, 5783, 5915, 5921, 5927, 5933, 5946, 5955, 5961, 5967,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6073-6302'	75,000# 20/40 sand & 98,440 ga fresh water
5504-6021'	82,500# 20/40 sand & 185,832 gals slickwater

*33. Continued Perf's listed on back pg. 1 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-11-86		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-17-86	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 10	SI 865	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bobbie Easterling

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

1-20-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corer intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	4730'	5496'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5496'	5586'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	5586'	5894'	Gry, fine-grn s, carb sh & coal
Point Lookout	5894'	6360'	Gry, very fine sil ss w/frequent sh breaks
=====			
* Continued Perf's:			
5973, 5979, 5985		5991, 5997	6003, 6009, 6015, 6021 w/1 SPZ.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra		
Mesa Verde	4730'	
Menefee	5496'	
Point Lookout	5586'	
	5894'	