30-039-23964

Form 3160-3 (November 1983) (formerly 9-331C)

Hold CONSI-

UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form 6 3. ved. Budget ()a. au No. 1004-0136 Expires August 31, 1985

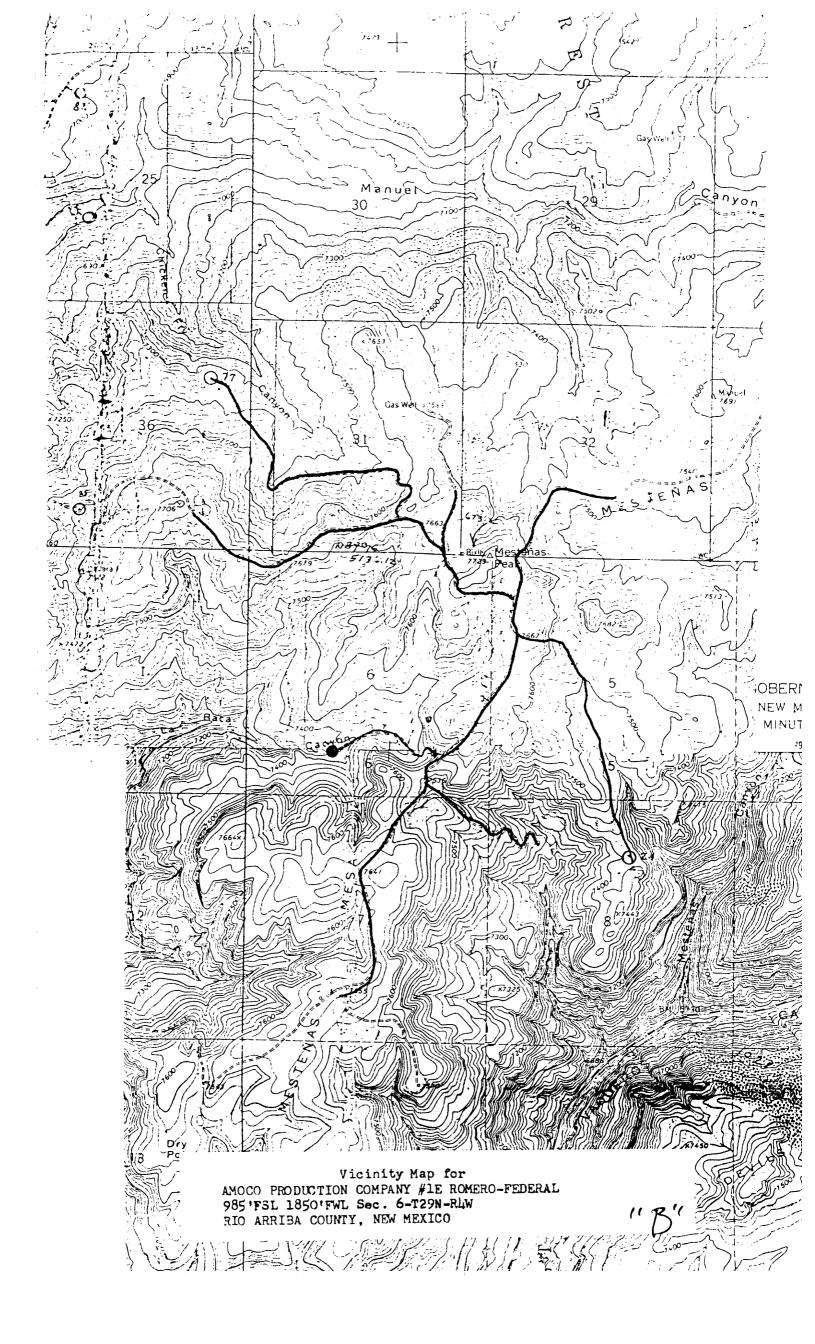
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU O	SF-079756A							
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPI	EN, OR PLI	UG B	ACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME	
. TYPE OF WORK							7. UNIT AGREEMENT ?	IAMB	
DRI L TIPE OF WELL	ILL 🗵	DEEPEN		PLUC	S BAC	к 🗀			
	AS X OTHER		81	INGLE X	MULTIPE	• 🗆	S. FARM OR LEASE NA	жв	
NAME OF OPERATOR	OLLE CO OTHER				20112		Romero Fed	eral	
Amoco Prod	uction Co.				•		9. WELL NO.		
ADDRESS OF OPERATOR				07/01			l E		
501 Airpor	t Drive, Far	mington, I	N M	87401	m \		10. FIELD AND POOL,		
		N I Recordance PC	E. C	C.E.L.A.E	ב'ט		Basin Dako		
985' FSL x	1850' FWL		11	JN 2 5 1985			A AND BURYET OR AREA		
At proposed prod. zon	Same		3.0	J(N 0 1000			SE/SW Sec6,	T29N,R4W	
DISTANCE IN MILES	AND DIRECTION FROM NE	ARIST TOWN OF TOS	AU RE	LAND MANAG ON RESOURCE	AREA	ř – – – – –	12. COUNTY OR PARISE		
56 miles N	.E. of Bloom		v Mex	kico			Rio Arriba	NM	
LOCATION TO NEAREST	T		16. NO	O. OF ACRES IN LE	ABE		THIS WELL 37,78		
PROPERTY OR LEASE L (Also to mearest dr);	g. unit line, if any)	985'	I	37.75			1/3=+		
DISTANCE FROM PROP TO NEAREST WELL, D	DILLING COMPLETED		ì	OPOSED DEPTH			RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE		00' N	900			Ro	tary		
7383' GR	ether DF, RT, GR, etc.)	SUBJECT TO	CUMBI I CKA I IUI	NS AUTHORIZED ANCE WITH ATT/	ARE		22. APPROX. DATE WO		
7303 GR	 	PROPOSED CAST	EOUTRE!	MENTS"	ACHED		As soon as	permitted	
		PROPOSED CAST	NE ZNI	CEMENTING F	PROGRA	м 			
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER P		BETTING DEP	TH		QUANTITY OF CEME		
$\frac{12-1/4^{11}}{2}$	9-5/8"	$\frac{32.3\#, K-5}{32.4}$	5.5	300			c.f. Class		
8-3/4"		23#, K-55		<u>4500'</u>		1000c	f ClassB 65: ClassB 1.18	35:6 1.98c	
6-1/ 4 "	4-1/2"	$ _{11.5\#,K-5}$	5 5	9001			ClassB 50:5		
. /	- - , -	,		,,,,			ClassB 50:5		
Amaga prop	onen to dril	1 the char		.11 6			-1		
Dakota res	oses to dril ervoir. The	well will	lha	drilled	to th	ho eu	rface energy	ın	
point usin	g native mud	. The well	llwi	ill then i	he d	rille.	d to 4560 wi	th	
a low soli	ds nondisper	sed mud sy	ster	n and the	n the	e wel	1 will be dr	illed	
to a TD wi	th air or gas	. Complet	ion	design w	ill 1	be ba	sed on open	hole	
logs. Cop	y of all log	s will be	file	ed upon c	omp1	etion	. Amoco's s	tand-	
ard blowou	t prevention	will be e	emplo	oyed; see	atta	ached	drawing for		
blowout pr	eventer desi	gn. Upon	comp	pletion t	he w	ell s	ite will be		
cleaned an	d the reserv	e pit fill	led a	and level	ed.	The	gas from thi	. S	
well is de	dicated to N	orthwest E	Pipel	line Corp	orat	ion.	io oublest to tour		
					pro	cedurai r	eview pursuant to 4	al and 3 CER 2105 n	
	PROPOSED PROGRAM: If		-	lara birah meninda	and	appeal-	pursuant to 43 CFR	3165.4.	
. If proposal is to d	drill or deepen direction								
enter program. If any	`								
R	NSL-			A 1	_			0.5	
\$16.880		717	.r.	Adm	. <u>Su</u>	pervi	sor DATE 6-21	-85 - 85	
(This space for Feder	al or State office use)						AFFRUV		
				DEC	SI	WP	AS AMEN	ロドロ	
PERMIT NO.	····			APPROVACEDATE	 	V E 	n)		
				u c		ı	DEC 1 0 19	185	

NMOCE L CON. DIVERS M. MILLENBAUM

/s/ J. Stan McKee

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT Form C-102 Supersedes C-128 Effective 1-1-65

ACCO PRODUCTION COMPANY RECEIVED Section of Notice of Production of Wells Township 1850 1860			All distances must be in			the section.			Well No.
In the latter is a section Township South In a od 1850 In the latter In a section	Operator AMACA PRADII	ROMERO -FEDERAL					i		
The contract contract of wells 985									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plant below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership there is (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1. Yes No If answer is "yes" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1. The CETVED Sec. RECEIVED Adm. Supervisor CEATIFICATION I hereby carefy that the information contained herein is true and council to the beauty that the information contained herein is true and council to the well faculty. Business of actions above to the well faculty and the information contained herein is true and council to the well faculty. Business of actions are faculted from field oness of actions and field the same of actions above on the barr of my knowledge and balled. Disc. 1 hereby carefy that the well faculties above to condemy to the barr of my knowledge and balled. Disc. 1 hereby carefy that the information contained actions above to the barr of my knowledge and balled. Disc. 1 hereby carefy that the well faculties above to condemy to the barr of my knowledge and balled. Disc. 1 hereby carefy that the well faculties above to condemy to the barr of my knowledge and balled. Disc. 1 hereby carefy that the information of the same actions are faculties and the con			29N		ЦW	Rio Ar	riba		
Pool Basin Dakota Pool Basin Dakota Pool Basin Dakota Dakota Pool Basin Dakota Dakota Pool Basin Dakota Dakota Pool Basin Dakota Dakota Pool Basin Dakota	•	c	nuth	1850			est.	•	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership there. I (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all inverse been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes;" type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No ullowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. PRECIFIVED JUN 2 51985 BUREAU OF LAND MANAGEMENT B. D. Shaw Position CERTIFICATION I hereby carrief, that the information contained herein is true god complete to the base of my involving and belief. Company Among Production Company The company Among Production Company The company of the contained beautiful that the well faculton shawn on this plat was platted from field notes of except in the base of my involving appreciation, and then the same is the well appreciated by my conditions of the contained programment of the plate of my home of the plate of my	Ground Level Elev:	1001 110111 1110				from the W		Dedicat	ed Acreage:
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership therroi (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all inverse been consolidated by communitization, unitization, force-pooling, etc? Yes					Basin D	akota		317.7	8 320 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all awners been consolidated by communitization, unitization, force-pooling, etc? Yes	2. If more th	nan one lease is							•
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby carrily that the information contained herein is true and complete to the best of my knowledged and belief. Sec. BUREAU OF LAND MANAGEMENT FARMINISTON RECOVER ANEA Sec. BUREAU OF LAND MANAGEMENT Company Amoco Production Compa Date 6-21-85 I hereby carrily that the well incurrent is fine and carries to the best of my knowledge and belief. Dist. OILL CON. DIV. Date Surveys and carries to the best of my knowledge and belief. June 10, 1985 Registanced Professional Engineers and Surveys and carries to the best of my knowledge and belief. Fired. St. Reft. JT. Certification 2, 1985 Registanced Professional Engineers and Surveys and Carries to the best of my knowledge and belief. Fired. St. Reft. JT. Certification 2, 2001 Amoco Production Compa Solute 18501 Date 6-21-85 Contesting that the well incurrent and carries to the best of my knowledge and belief. June 10, 1985 Registanced Professional Engineers and Surveys and Carries to the best of my knowledge and belief. Fired. St. Reft. JT. Certification 2, 2001 Reft. JT. Certification 3, 2001 Reft. JT. Certification 3, 2001 Reft. JT. Certification 3, 2001 Reft. JT. Certification 4, 2001 Reft. JT. Certification 5, 2001 Reft. JT. Certification 6, 2001 Reft. JT. Certification 5, 2001 Reft. JT. Certification 5, 2001 Reft. JT. Certification 6, 2001 Reft. J	3. If more the dated by o	an one lease of dommunitization, n	initization, force-pooli	ng. etc?		have the i	interests o	of all o	wners been consoli-
I hereby certify that the information contained herein is true and compeler to the best of my knowledge-and bellef. Name B. D. Shaw Position Adm. Supervisor Company Amoco Production Compa Date 6-21-85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me are under my supervision, and that the war under my supervision, and that the war of actual surveys made by me are under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed Date Surv	If answer this form i No allowa forced-poo	is "no;" list the f necessary.)ble will be assign	owners and tract desc	riptions w	vhich have a	consolidat	ed (by cor	mmuniti	ization, unitization,
Talend herein is true and complete to the best of my knowledged and belief. Sec. PECEIVED JUN 251965 BUREAU OF LAND MANAGEMENT FARMINGTON PROCESSES AREA Sec. 1 hereby certify that the well location shown at this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge unit belief. OIL CON. DIST. 3 DIV. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief. The contraction is true and correct to the best of my knowledge unit belief.	1176'			Î				CER	TIFICATION
Sec. B. D. Shaw Position Adm. Supervisor Company Amoc Production Compa Date 6-21-85 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge uni bellef. Date Surveyor Date Surveyor Amount of the best of my knowledge uni bellef. Date Surveyor Amount of the well location shown on this plat was plotted from field nates of actual surveys and by me or under my supervision, and that the same is true and correct to the best of my knowledge uni bellef. Date Surveyor June 10, 1985 Registed Professional Engineer and Land Surveyor Fred 3: Kery 17. Certificating of	(! 			tained h	nerein Is	true and complete to the
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. DIST. 3 Date Surveyed 1014 June 10, 1985 Registered Professional Engineer and Land Surveyor. Fred. 3: Kerr Jr. Certifications of the best of my knowledge and belief.			BUREA!	JUN 2	5 1985		B. D. Position Adm. Company Amoco	Super Proc	cvisor
Fred 3. Kerr Jr. Certificate No. 1.			6		rosi		shown o nates o under m	on this pl factual y superv and cor	at was plotted from field surveys made by me or islon, and that the same rect to the best of my
Certificate de de la constant de la				O/L	CON. D	5 W	June/ Registered	10, 13 d Profess and Surve	3
>00 Q +	1	9	le: 1"=1000'	1			Gerifficate	MO il	C Veren





Romero Federal 1E

TD: 9001'

350 ft³ Class "B" 2% CaCl₂ (cement top @ surface) Surface:

Production: Stage tool @ 4500'

7.4

lst Stage lead: 65:35:6 Class "B", 2#/sk tuffplug 10.9 gal/sk, 12 ppg, 1.98 cu. ft./sk (400 cu. ft.) (top @ 4500')

lst Stage tail: 50:50:2 Class "B", 13.93 ppg

1.21 cu. ft./sk, 5.24 gal/sk, 2#/sk tuffplug (360 cu. ft.) (top @ 8400')

2nd Stage:

65:35:6 Class "B", 10.9 gal/sk 12 ppg, 1.98 cu. ft./sk (650 cu. ft.) (top @ surface)

Attachment I

39.153 39