

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24516
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E289-45 & E289-43

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Northwest Pipeline Corporation		8. Well No. #207		
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401		9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>K</u> : <u>1385</u> Feet From The <u>South</u> Line and <u>1825</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County				
10. Date Spudded 11-19-89	11. Date T.D. Reached 1-31-90	12. Date Compl. (Ready to Prod.) 2-6-90	13. Elevations (DF & RKB, RT, GR, etc.) 6467' KB	14. Elev. Casinghead 6454' GR
15. Total Depth 3368'	16. Plug Back T.D. 3366' KB	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3186'-3364'				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run <i>none</i>				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT BULKED
9-5/8"	32.3#	239'	12-1/4"	120	
7"	23#	3158'	8-3/4"	435	

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OIL CON. DIV
DIST. 3

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	3052'	3368'	Not cmt'd		2-7/8"	3340'

26. Perforation record (interval, size, and number) 3186'-3364' 2 spf (.78") total 260 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION					
Date First Production 2-6-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing during completion operations			Well Status (Prod. or Shut-in) Shut in
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. <i>TS 1m</i>	Casing Pressure <i>TS 7m</i>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <i>TS 7m 2100</i>	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on pipeline connection					Test Witnessed By

30. List Attachments Cement & Casing Report, Temperature Survey, and Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Carrie Harmon</i>		Printed Name Carrie Harmon		Title Prod. Asst.	Date 3-2-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 2435' est _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2655' est _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Total Depth 3368' _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 7.6-11 to feet.

No. 2, from to feet.

No. 3, from 103-10 to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Cementing and Casing Report
(San Juan 29-6 #207)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40, ST&C USS csg. Set at 239' KB. Cemented with 120 sx (143 cu.ft.) Cl "B" with 3% CaCl_2 and 1/4# cele-flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, CF&I smls csg. Set at 3158' KB. Cemented with 360 sx (745 cu.ft.) Cl "B" 65/35 poz with 12% gel and 1/4# cele-flake/sk. Tailed with 75 sx (89 cu.ft.) Cl "B" with 1/4# cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 23#, P110, LT&C, USS smls casing w/ith TIW JGS left hand release liner hanger w/o packoff. Set liner from 3052' to 3368'.

Carrie Harmon
Carrie Harmon

3-5-90
Date

B