

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-45 & E289-43
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. #207
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6454' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
3539 East 30th Street - Farmington, NM 87401

4. Well Location
Unit Letter K : 1385 Feet From The South Line and 1825 Feet From The West Line

Section 2 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6454' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion Operations <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-90: MOL & RU. NU & test BOPs to 2000# - ok.

1-31-90: TIH w/ 6-1/4" bit & drilled shoe & formation. TD at 3368'. Estimated top of PC at 3378'. Blew well w/ 1.2 MCF/D.

2-1-90: Blowing well w/ 2.5 MMCF/D air.

2-2,3 & 4: Blowing well.

2-5-90: Blew well clean. TOH & PU liner, 7 jts (316') of 5-1/2" liner w/ TIW JGS hanger. TIH. Liner hanger hung up at 530'. Worked up hole 60', could not free. RU & perfed two "casing punch" holes in bottom jt of liner to relieve down hole pressure. TIH w/ setting tool & bumper sub, jars, eight 4-1/2" DCs, & accelerator. Got on liner hanger

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 2-28-90

TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 4 DATE MAR 07 1990

CONDITIONS OF APPROVAL, IF ANY:

B

2-5-90 (continued)

and worked free. 10H. Top slips & packoff gone. Bottom slips intact. PU new liner hanger w/ metal sleeve for packoff.

2-6-90: Finished TIH w/ liner. Ran 7 jts (316') 5-1/2", 23#, P110, LT&C, USS sm's csg w/ TIW JGS left hand release liner hanger w/o packoff. Washed down 5' to TD. Set liner 3052' to 3368' KB. PBD at 3366' KB. Perforated 3186'-3252' and 3300'-3364' KB w/ 2 spt 0.78" low density charges. Total 260 holes. Ran 106 jts (3327') 2-7/8", 6.4#, J-55, 10rd, NUE Argentina. Tbg landed at 3340' KB. SN at 3307' KB. ND BOPs. NU wellhead. Pumped plug. Rig down. Gauged well up tbg at 3100 MCF/D w/ heavy mist. Shut well in. Rig released at 0900 hrs 2-7-90.