

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-45 & E-289-43
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. #207
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1385</u> Feet From The <u>South</u> Line and <u>1825</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6454' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER Casing <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling Operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-89: MOL & RU. Drilled MH & RH. Spudded well at 0030 hrs 11/19/89. TD'd surface hole. Ran 5 jts (221') 9-5/8", 32.3#, H-40, ST&C USS csg. Set at 239' KB. Cemented w/ 120 sx (143 cu.ft.). C1 "B" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Displaced w/ 17 bbls wtr. Circulated 6 bbls cement. Plug down at 1100 hrs 11/19/89. WOC 12 hrs. Pressure tested surface csg to 1500 psi for 30 min, held ok.

11-20 & 21: Drilling w/ Benex.

11-22-89: Circulated & conditioned hole for cement. Ran 73 jts (3145') 7", 23#, K-55, LT&C, CF&I smls csg. Set at 3158' KB. FC at 3112' KB. Cemented w/ 360 sx (745 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 123 bbls wtr. Good circulation throughout job. Plug down at 0530 hrs 11/23/89. ND BOP.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 2-28-90
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE ADMINISTRATOR DISTRICT I & II DATE MAR 07 1990
CONDITIONS OF APPROVAL, IF ANY:

11-23-89: Wilson ran temperature survey & found TOC at 500'.
11-24-89: Rig released at 1030 hrs 11/23/89.

RECEIVED
NOV 03 1989
OIL COM DIA
DIST 3