Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM \$8240

DISTRICT # P.O. Drewer D.D., Arcella, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-19 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		10 IH	11101	ONI OIL	AND NA	I OI IAL W					
Operator							l l	030 345	:16		
Phillips Petroleum Com	mpany						30-	-039-245)10		
5525 Hwy 64 NBU 3004,	Farmir	ngton.	NM	8740	1 .					٠.	
Reason(s) for Filing (Check proper box)		<u>-0z</u>				es (Please expl	air)				
New Well		_		porter of:				•			
Recompletion U	Oil Codestant		Dry (
Change is Operator	Canghe	ad Cas []	Cood	comis [
f change of operator give same and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE				•		****			
Lease Name		Well No.	Pool :	Name, Includi	ing Formation			(Lesso	_	ase No.	
San Juan 29-6 Unit		207	Ba	sin Fru	itland C	oal	State,	Federal or Fe	E-289	-45/43	
Location	1	205				1.0	2.5	•	T72 5.4		
Unit LetterK	- : <u>-</u>	385	_ Foot !	Prom The	outh Un	and bas	Fe	et From The.	West	Line	
Section 2 Townshi	io :	29N	Range	• 6W	I .N	APM.	Rio Ar	riba		County	
3440							·				
III. DESIGNATION OF TRAN	ISPORTE			ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	18268		Address (Giv	e address to wi	hich approved	copy of this j	orm is 10 be 34	rt)	
None Name of Authorized Transporter of Casin	ohead Gae		~ D	y Gas [X]	Address (Gin		lich annound	com of this !	orm is to be se	a ()	
Phillips Petroleum Com		لــا	u D	, w. [X]		7 64 NBU					
Wwell rendress oil or liquids.	Unit	Sec.	Twp	Rge	ls gas actually		When		2311		
rive location of tanks.	<u> </u>	<u>i</u> i					i				
f this production is commingled with that	from any of	her lease or	pool, g	ive comming)	ling order sumb	xer					
V. COMPLETION DATA		-V			Y			r = = .	Je	N#8.4	
Designate Type of Completion	- 00	OI Well	ı İ	Gas Well	New Well	Workover	Deepea	Ling Reck	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depta	<u> </u>	1	P.B.T.D.	l	ــــــــــــــــــــــــــــــــــــــ	
	1	•			•						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gus Pay			Tubing Depth			
	<u></u>					L			Depth Casing Shoe		
Perforations									4		
	7	TUBING.	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE					DEPTH SET				SACKS CEM	ENT	
								ļ			
	 				<u> </u>			ļ			
<u> </u>	 				 			 			
TEST DATA AND REQUES	ST FOR A	ILLOW	ABL	3	J						
					be equal to or	exceed top all	omable for thi	depth or be	for fig. 24.4m		
OIL WELL (Test must be after t		otal volume				exceed top ellow, po			ECE	WE	
OIL WELL (Test must be after t Data First New Oil Rua To Tank	Date of Te	otal volume			Producing Me	thod (Flow, p		m D	EUE	PA E	
OIL WELL (Test must be after t Data First New Oil Rua To Tank	recovery of k	otal volume				thod (Flow, p			EUE	1993	
OIL WELL (Test must be after the Data First New Oil Rua To Tank Length of Test	Date of Te	otal volume est			Producing Me	thod (Flow, p		CPO ACE	jan2 5		
OIL WELL (Test must be after to Data First New Oil Rua To Tank Length of Test	Date of Te Tubing Pro	otal volume est			Producing Me Casing Press	thod (Flow, p		CPO ACE	JAN2 5 IL·COM	4. DIV	
OIL WELL (Test must be after the Data First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te Tubing Pro	otal volume est			Producing Me Casing Press	thod (Flow, p		CPO ACE	jan2 5	4. DIV	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.