Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 111/2	11101 0111 0121	AND NATURAL GAS	Well API No.		
erator	30-039-24521					
Northwest Pipeline Corporation				30-037 21021		
dress .	Eaumina+o	n. NM 8740	1			
3539 East 30th Street asou(s) for Filing (Check proper bax)	- raminingto	II, IIII 0740	Other (Please explain)			
w Well	Change in	Transporter of:	-		·	
completion		Dry Gas				
ange in Operator	Casinghead Gas	Condensate			<u> </u>	
hange of operator give name						
address of previous operator						
DESCRIPTION OF WELL A	ND LEASE	1	F	Kind of Lease	Lease N	la.
ase Name		Pool Name, Including Basin Frui	+land Coal	Share XFederal		
San Juan 29-6 Unit	206	Dasin Irui	trana cour			
cation	1200	No	rth 1090	Fact Emm	The East	Line
Unit LetterH	: 1390	Feet From The No	Line and	Peet From	1 1116	
Service 4 Township	. 29N	Range 6W	. NMPM. Ri	o Arriba	C	ounty
Section 4 Township	2311	Range				
. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATUR	AL GAS		Catalog Carlos Comple	
ime of Authorized Transporter of Oil	or Conde	Slean	Address (Give address to which	approved copy of	I this form is to be sem)	
· ·					Cabie form is to be sent)	
ame of Authorized Transporter of Casing	thead Gas	or Dry Gas 💢	Address (Give address to which 3539 E. 30th -	a <i>pprovea copy o</i> Farmingto	on NM	
Northwest Pipeline Co	-	- -	Is gas actually connected?	When ?	511 , 111.	
well produces oil or liquids,	Unit Sec.	Twp. Rge. 29N 6W	It gas actually connected?	1		
e location of tanks.	1 ''		ng order number:			
his production is commingled with that	from any other lease o	or poor, gave community				
. COMPLETION DATA	Oil We	il Gas Weil	New Well Workover	Deepen Plug	Back Same Res'v Di	f Res'v
Designate Type of Completion	- (X)	X X	Х	l		
ate Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.		
12-1-89	2-13-9	0	3320' KB		3280' KB	
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubi	n g Depth 3259' KB	
6376' KB 6363' GR	Basin Fru	itland Coal_	3070' KB		th Casing Shoe	
erforations				Dep	ui Casting Shoo	•
3070'-3264'			CENTENIE DECORE			
	TUBIN	G, CASING AND	CEMENTING RECORD	<u>, </u>		-
			DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT 315 SX	
17-1/2"	CASING & 13-3	TUBING SIZE	278 '		315 sx 865 sx	
17-1/2" 12-1/4"	CASING & 13-3 9-5	TUBING SIZE /8"	DEPTH SET		315 sx	
17-1/2"	24 CASING & 13-3 9-5 5-1	TUBING SIZE /8" /8" /2"	278' 3050'		315 sx 865 sx	
17-1/2" 12-1/4" 6-1/4"	CASING & 13-3 9-5 5-1 2-7	TUBING SIZE /8" /8" /2" /8," WARLE	278' 3050' 3279' 3259'		315 sx 865 sx not cemented	
17-1/2" 12-1/4" 6-1/4"	CASING & 13-3 9-5 5-1 2-7	TUBING SIZE /8" /8" /2" /8," WARLE	278' 3050' 3279' 3259'	wable for this to	315 sx 865 sx not cemented	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

