

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24521
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____																																									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____																																									
2. Name of Operator Northwest Pipeline Corporation																																									
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401																																									
4. Well Location Unit Letter <u>H</u> : <u>1390</u> Feet From The <u>North</u> Line and <u>1090</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County																																									
10. Date Spudded 12-1-89	11. Date T.D. Reached 2-4-90	12. Date Compl. (Ready to Prod.) 2-13-90	13. Elevations (DF & RKB, RT, GR, etc.) 6376' KB	14. Elev. Casinghead 6363' GR																																					
15. Total Depth 3320' KB	16. Plug Back T.D. 3280' KB	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools yes	19. Producing Interval(s), of this completion - Top, Bottom, Name 3070'-3264'																																					
20. Was Directional Survey Made yes				21. Type Electric and Other Logs Run DIL/GR, FDC/CNL/GR, BHC, Spectral GR, Microlog																																					
22. Was Well Cored yes				23. CASING RECORD (Report all strings set in well)																																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB/FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8"</td><td>48#</td><td>278'</td><td>17-1/2"</td><td>315 sx</td><td></td></tr><tr><td>9-5/8"</td><td>40#</td><td>3050'</td><td>12-1/4"</td><td>865 sx</td><td></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8"	48#	278'	17-1/2"	315 sx		9-5/8"	40#	3050'	12-1/4"	865 sx																			
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26. Perforation record (interval, size, and number) 3070'-3264' 2 spf (.79") 220 holes total.																																									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZER, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED RECEIVED MAR 13 1990 OIL CON. DIV.																																									
28. PRODUCTION																																									
Date First Production 2-13-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing, during completion operations			Well Status (Prod. or Shut-in) Shut in																																				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF																																				
Flow Tubing Press. TSTM	Casing Pressure TSTM	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on pipeline connection					Test Witnessed By																																				
30. List Attachments Cement & Casing Report, Deviation Report																																									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature <u>Carrie Harmon</u>		Printed Name <u>Carrie Harmon</u> Title <u>Prod. Assistant</u> Date <u>3-11-90</u>																																							