

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24521
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Well No. #206
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>H</u> : <u>1390</u> Feet From The <u>North</u> Line and <u>1090</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6363' GR 6376' KB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion Operations</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-90: MOL & RU. Tested BOPs to 2000# - ok. PU 8-1/2" bit & TIH w/ drill pipe & 14 drill collars. Tagged cement at 2984' (FC at 3006'). Drilled to 3033'. Tested csg to 2000# - ok. Drilled shoe at 3043' & formation to 3072' (top of core #1).

1-30-90: Circulate hole clean & TOH. PU core barrel & TIH. Cut core #1.

1-31-90: TOH & ran core #2. TIH & drilled to 3172'.

2-1-90: TOH & TIH to cut core #3. Cut core #4.

2-2-90: Redressed core barrel & TIH for core #5.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE \_\_\_\_\_  
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT III DATE MAR 13 1990  
CONDITIONS OF APPROVAL, IF ANY: