<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

PHILLIPS PETROLEUM COMPANY

Operator name & address

Farmington, NM 87401

5525 Hwy. 64

**Patsy Clugston** 

Contact Party

Property Name

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

Well Number

OGRID Number

505-599-3454

API Number

017654

Phone

San	Juan 29	)-6				#206	30-03	39-24521
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County Rio Arriba
H	4	29N	6W	1390	North	1010	East	RIO ATTIDA
II.	W	orkover	l	<u> </u>		<u> </u>		1
	Workover	Commenced	: Previ	ous Producing Pool(	s) (Prior to Workover	):		
	3/25/2001	Completed:		uitland Coal				
	/28/2001	Completed.	FIL	illianu Coai				
Ш	. Att	ach a des	cription o	of the Workover	Procedures perf	ormed to increas	se production.	
I۷	'. Att	tach a prod	duction o	lecline curve or t	able showing at	least twelve mor	nths of production	on prior to the workover and at
.,		ast three m FIDAVIT:	onths of	f production follo	wing the workov	er reflecting a po	ositive productio	n increase.
V		e of San	Juan)					
	Olar	0 01 <u>0411</u>	<del>ouun</del> )	) ss.				
	Cou	nty of <u>New</u>	<u> Mexico</u>					
	-	sy Clugst	on	, being fire	st duly sworn, up	on oath states:	6 H	-f
	1.	i am th	ne Opera	ator, or authorize	d representative	of the Operator	, of the above-re	reasonably available for this
	2.	ı nave Well.	made, d	or caused to be r	nade, a diligent s	search of the pro	oduction records	reasonably available for this
	3.		best of	mv knowledae, t	his application a	nd the data used	d to prepare the	production curve and/or table
	0.			re complete and				•
			11.	1/0,01	/			
Sig	nature	Ja	wy	Mest	Title Sr. R	egulatory Clerk	Date June	<u> 26, 2002</u>
SU	BSCRIB	ED AND S	WORN	TO before me th	is <u> </u>	t <u>june</u> ,	2002	
					Notar	y Public		1
Му		sion expire		_	$\bigcap_{i}$	Panel (	2 Since	
		10-8-	2005	<u> </u>		ance	1 100	
					notary,	on stale	7-1111, e	an quan county
OR (	OIL CONS	SERVATION	N DIVISIO	ON USE ONLY:	0 0		V	<i>U</i>
١.	CERT	TFICATION	N OF AF	PROVAL:				
	This A	Application	is hereb	y approved and	the above-refere	enced well is des	ignated a Well \	Workover Project and the Division
	hereb	y verifies t	he data	shows a positive	production incre	ase. By copy he	ereof, the Division	on notifies the Secretary of the
		ion and Re 28, <u>200</u>		pepartment of thi	s Approval and o	cerunes unat unis	vveii vvoikovei	Project was completed on
	00	<u> 20 v</u>						
Sig	natur Dist	rist Superviso	or /		OCD Dist	rict .	Date	
	hal	1.5 1	4		122	rec 111	[ 1-2	8-2002
ب	rian	<u>u</u> /	un				1 0 2	
V	′I. D.	ATE OF NO	TIFICAT	ON TO THE SEC	RETARY OF THE	TAXATION AND	REVENUE DEPA	ARTMENT:

## 29-6 #206 Lease #891000439X; API # - 30-039-24521 Unit H, 1390 FNL & 1010 FEL Section 4, T29N, R6W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

The location was debottlenecked, meaning we replaced small lines and equipment with larger lines and equipment to eliminate flow restrictions between wellhead and meter-run.

- 5. Taking existing surface equipment off:
- 6. Replaced old equipment with bigger equipment, (i.e... bigger separator and flow lines).

Work began approx. 6/25/2001 and was completed 6/28/2001.

## Workover Tax Incentive Profile for SJ 29-6 #206

Workover - Location Debottleneck

API#		mcf/month		mcv/month
30-039-24521	Month	FC	Month	FC
	Jun-00	20,521		
	Jul-00	21,510		
	Aug-00	20,720		
	Sep-00	18,636		
	Oct-00	19,983		
	Nov-00	18,443		
	Dec-00	19,016		
	Jan-01	18,351		
	Feb-01	16,323		
	Mar-01	16,246		
	Apr-01	16,215		
12 month average before	May-01	9,947		
workover		17,993		
Finished location dehottleneck 6/28/02	sck 6/28/02		Jun-01	15,785
			Jul-01	22,125
			Aug-01	21,357
4 month average after			Sep-01	21,066
loation debottleneck				20,083