

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078410	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 29-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW/NE 955' FNL & 1850' FEL At top prod. interval reported below as above At total depth as above		9. WELL NO. #203	
14. PERMIT NO. API 30-039-24535		10. FIELD AND POOL, OR WILDCAT Basin: Fruitland Coal	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 6B, T29N, R5W	
15. DATE STUDDERED 11-24-89		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 1-24-90		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 1-29-90		19. ELEV. CASINGHEAD 6669' GR	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6682' KB		20. TOTAL DEPTH, MD & TVD 3555' KB	
21. PLUG BACK T.D., MD & TVD 3553' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS yes		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3402'-3550'	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/D/N/NGT/ML GR/CCL	
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3402'-3550' 2 spf (.70") total 252 holes		32. ACID, SHOT, FRAC, OR OTHER TREATMENT MAR 29 1990 OIL CON. DIV. DIST. 3	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline connection	
35. LIST OF ATTACHMENTS Cementing & Casing Report, Deviation Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Carrie Harrison</u>		TITLE <u>Production Assistant</u> DATE <u>3-14-90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cumulative fluid, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOT	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland TD	2715' est 2930' est 3335' est 3555'	2930' est 3335' est 3555'				

Casing and Cementing Report
(San Juan 29-5 Unit #203)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40, ST&C Lonestar smls csg. Set at 235' KB. Cemented w/ 120 sx (143 cu.ft.) Cl "B" w/ 3% CaCl_2 & 1/4# cele-flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, USS smls csg. Set at 3363' KB. Cemented w/ 390 sx (807 cu.ft.) Cl "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft) Cl "B" w/ 1/4# cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 23#, P110, LT&C, USS smls with TIW JGS hanger set from 3236' to 3555'.
Not cemented.

Carrie Harmon
Carrie Harmon

3-10-90
Date