

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
SF-078410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW/NE 955' FNL & 1850' FEL

14. PERMIT NO.
API #30-039-24535

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6669' GR

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
#203

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6B, T29N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL OR PLUG Casing ☐ WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐ FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐ SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
REPAIR WELL ☐ PLUG PLANS ☐ (Other) ☒ Drilling Operations
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-89: MOL & RU. Drilled MH & RH. Spudded well at 2200 hrs 11/24/89. Drilled to 238' w/ spud mud. Ran 5 jts (218') 9-5/8", 32.3#, H-40, ST&C, Lonestar smls csg. Set at 235' KB. Cemented surface csg w/ 120 sx (143 cu.ft.) C1 "B" w/ 3% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 17 bbls wtr. Good circulation throughout job. Circulated 1 bbl cement to surface. Plug down at 0715 hrs 11/25/89. WOC 12 hrs. Pressure tested surface csg to 1500#, held ok.

11-26 & 11-27: Drilling w/ Benex.

11-28-89: Drilling w/ Benex. TD'd well w/ mud at 0915 hrs 11/28/89. Circulated & conditioned hole for cement. TOH LDDP & DCs. Ran 78 jts (3351') 7", 23#, K-55, LT&C, USS smls csg. Set at 3363' KB. FC at 3323' KB. Cemented w/ 390 sx (807 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 132 bbls water. Circulated 40 bbls cement to pit. Plug down at 1945 hrs 11/28/89. Rig released at 2400 hrs 11/28/89.

13. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon

TITLE Production Assistant

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Accepted For Record

MAR 26 1990

DATE 3-10-90

Chief, Bureau of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side