

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-5 Unit	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		9. WELL NO. #203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 955' FNL & 1850' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. API #30-039-24535		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6B, T29N, R5W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6669' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	PULL OUT WATER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	OTHER PLANS	(Other) Completion Operations	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-90: MOL & RU. Test BOPs and csg to 2000#. Tally and PU DP.

1-24-90: Finished PU DP. TIH w/ 6-1/4" bit on 3-1/2" DP. Tagged cmt at 3301'. Test rams to 2000 psig. Drilled FC at 3319', shoe at 3360'. Drilled cement to 3370', then fell 10' to 3380'. Drilled formation 3380' to 3555'.

1-25-90: Ran GR/D/N/NGT/MIL logs. Blew well w/ 2.5 MMCF/D air.

1-26 thru 1-28: Blowing well.

1-29-90: Blew well. Cleaned hole & TOH. Ran 7 jts (319') 5-1/2", 23#, P110, LT&C, USS smls & TIW JGS hanger set from top at 3236' to 3555'. PBTD at 3553'. Ran GR/CCL & perfed coals w/ 252 holes (.70") 3402'-3490' and 3512'-3550'. Ran 113 jts (3512') of 2-3/8", 4.7#, J-55, EUE set at 3525' (SN at 3492').

1-30-90: ND BOPs & NU wellhead. Pumped out plug & attempted to gauge well up tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon
Carrie Harmon

TITLE Prod. Assistant

Accepted For Record

DATE 3-10-90

MAR 28 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

26 DATE _____
Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side