

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME SAN JUAN 29-5 UNIT
2. NAME OF OPERATOR NORTHWEST PIPELINE CORP	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3539 EAST 30TH ST. FARMINGTON, NM 87401	9. WELL NO. # 203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 955' FNL 1850' FEL B-6-29-5	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
14. PERMIT NO.	11. SEC., T., R., M., OR BLR. AND SURVEY OR AREA SEC. 6, T29N, R5W
15. ELEVATIONS (Show whether DE, RT, CR, etc.) 6669'	12. COUNTY OR PARISH RIO ARriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACID ZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) SEE ATTACHED CHANGES

RECEIVED
DEC 28 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Frank M. Paulista TITLE ENGINEER, PRODUCTION & DRILLING DATE 11/17/89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DEC 28 1989
Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side

CHANGES IN OPERATIONS PLAN

I. Hole Size & Casing

<u>Job Type</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt & Grade</u>
Surface			
A) APD	13-1/2"	9-5/8"	36# K-55
B) Change	12-1/4"	9-5/8"	32.3# H-40
Intermediate			
A) APD	8-3/4"	7"	20# K-55
B) Change	8-3/4"	7"	23# K-55

II. Cementing

- A. Surface - 100% excess to circulate surface. Slurry volume will change to accomodate hole size changes. No change in composition.
- B. Intermediate - 75% excess to circulate surface.
- 1) APD - Class "B" w/ 6% gel and 6-1/4# gilsnite/sk
Yield=1.87 cu.ft./sk Wt=13.3 #/gal.
- 2) Change - Class "B" w/ 12% gel & 1/4# cele-flake/sk
Yield=2.07 cu.ft./sk Wt=12.1 #/gal
Tail - 75 sx (89 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk
Yield=1.18 cu.ft./sk Wt=15.6 #/gal

III. Completion

- A. All completions will be attempted in open hole. If well performance is poor, casing will be run & cemented as described below. The formation will then be hydraulically stimulated.
- B. Casing: 5-1/2", 15.5#, K-55 seamless.
Cement: 50 sx Cl "B" w/ 0.8% CF1 (friction reducer, thinner).

MAM/ch
MAM#1