

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
JUN 4 1993

SUBMIT NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

OIL CON. DIV.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 955' FNL & 1850' FEL
Section 6, T29N, R5W

5. Lease Designation and Serial No.

SF-078410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #203

9. API Well No.

30-039-24535

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate well
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/22/98

MIRU Big A #18. Kill well. Installed BPV valve in hanger. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" tubing. RIH & COOH w/5-1/2" liner. RIH w/6-1/4" bit & cleaned out to 3544' (PBTD) with air, mist and foamer. RIH w/underreamer. Underreamed 6-1/4" hole to a 9-1/2" hole from 3366' to PBTD. Circulated. COOH. RD BOP & mud cross & lines. NU new mudcross, BOP & lines. PT - OK. Surged well with air assist and 5 foam pads. Surged for 2 days. Rotated & reciprocated w/1.5 mmcf air, mist & foamer. Cleaned out to PBTD (3544'). COOH.

RIH w/5 1/2" Liner & 7 X 5-1/2" hange. Set hanger at 3290' and shoe at 3544'. COOH. RU Blue Jet to log and perf. Ran GR/CCL from 3544' to 3200'. COOH. Perf'd liner @ 2 spf (.75") 120 degree phasing. 3520' to 3540' = 20 feet = 40 holes. Then 3400' to 3482' = 82 ft = 164 holes. Total is 102 feet and 204 holes.

RIH w/production string & circ.and cleanout to PBTD'. Landed 2-3/8" 4.7# tubing @ 3521' with "F" nipple set @ 3487'. RD BOPs & NU WH. Pumped off check. RD & release rig 5/21/98. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Patricia C. [Signature]

Title

Regulatory Assistant

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

JUN 02 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD