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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

SG INTERESTS 1, LTD 30-039-24556 Address PO Box 338, Ignacio, CO 81137 Restorit) for Filing (Check proper box) Now Will Change in Transporter of: Change in Operator Change of Transporter only Lesie Name Federal 29-4-32 2 Basin Fruitland Coal Shape, Federal-Merrer Federal 29-4-32 Location Unit Letter M 800 Feet From The South Line and 790 Feet From The West Location Unit Letter M 800 Feet From The South Line and 790 Feet From The West Location III. DESCINATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Change and Case Seeding 32 Township 29N Range 4 by NMFM, Rio Arriba County Address (Give address to which approved copy of this form is to be seen) FO Rox 159, Bloom Field, NM 8741, FO Rox 159, Bloom Field, NM 8741, FO Rox 159, Bloom Field, NM 8741, For Northwest Pipeline If well produces oil or liquid, For Hilliams Energy Corporation Northwest Pipeline If well produces oil or liquid, For Hilliams Change of Transporter of Change of Cha	SG INTERESTS 1, LTD So INTERESTS 1, LTD So 30-039-24556		10 IH	ANSPORT OIL	AND NATURAL GAS	Well API	No.	7	
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1/24/94 (303) 563-4000.	1/24/94 (303) 563-4000.	<u>Marcia McCracken</u>		Title	- 11	SUPE	HVISOR	DISTRICE #3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.