

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-4138
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-18328
2. NAME OF OPERATOR Richmond Petroleum Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2651 N. Harwood, Suite 360, Dallas, Tx 75201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 800' FSL and 790' FWL (SWSW)	8. FARM OR LEASE NAME Federal 4-32
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,482' ungraded ground	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T29N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Spudded well	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded at 11:00 a.m., 9/9/89. See attached drilling history.
BLM was verbally notified by Carl Merilatt of Merrion Oil & Gas Corporation.

Rec'd.
9/18/89
OCD #3

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Dunn TITLE Engineer

DATE 9/12/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE 9/12/89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEDERAL 29-4-32 NO. 2

September 7, 1989

Complete location construction, including closing old road for \approx 1,300 ft. and opening new bypass to avoid archaeological site.

September 8, 1989

Location construction complete. Waiting on move in of drilling rig.

September 10, 1989 - Day 1

TD: 260' K.B.

Current Operation: Running 8-5/8" casing.

Drilled 260 ft in the last 24 hours. Wt. on bit: all, RPM: 110, Pump pressure: 1200 psi, SPM: 58, Mud vis: spud. Bit #1 - 12-1/4" Hughes.

Surveys: 1/4° @ 260'.

Rig time: Rig idle - 1:00

Rig down, move, rig up - 14:00

Drilling rat and mouse hole - 2:00

Drilling surface - 4:15

Spudded 11:00 a.m., 9/9/88

WO BJ, circulate hole time - 2:00

Drop Dotco. TOH - :45

Arapahoe Rig #7

September 11, 1989 - Day 2

TD: 1,160' K.B.

Current Operation: Drilling

Drilled 900 ft. in the last 24 hours. WT. on bit: 40,000, RPM: 80, SPM: 56, Pump pressure: 1,200 psi, SPM: 56, Mud vis: 32, M.L.: 80. Bit #2 - 7-7/8".

Surveys: 1/2° @ 860'.

Rig time: Run 8-5/8" surface casing, cement w/ BJ,

plug down @ 7:15 a.m. 9/10/89 - 1:15

WOC, nipple up, pressure test blind and pipe

rams to 600 psi - okay - 11:00

TIH. Drill 30' cement, tag cement @ 230'. - 1:00

Drilling - 10:30

Survey - :30

Arapahoe Rig #7