

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

S.G. Interests I, Ltd. (Agent;: Sagle, Scuwab & McLean Energy Resources)

3. Address and Telephone No.

P.O. Box 2677, Durango, CO 81302 970/259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

m
SSW Sec32-T29N-R4W 800' FSL, 790' FWL

5. Lease Designation and Serial No.

NM 18328

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Federal 29-4-32 #2

9. API Well No.

30-039-24552

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MIT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Performed Mechanical Integrity Test as per attached reports. Continued shut-in status requested until well can be further evaluated.

RECEIVED
MAR 13 1997

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES MAY 01 1998

070110-5
57 MAR -5 PM 1:32

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 3/4/97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date MAR 10 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 2	4481	4448	JAN. 22, 1997	1
SG INTERESTS					

JAKE HATCHER	CLOUDY
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Activity @ Report Time: T.O.H WITH TBG.

Daily Activity: MOVED IN AND RIGGED UP TRIPLE P WELL SERVICE RIG # 6. CSG. PRESSURE WAS 940 P.S.I.G. AND THE TBG. PRESSURE WAS 160 P.S.I.G. , REMOVED HORSE'S HEAD , POLISH ROD AND STUFFING BOX , ALL WERE IN GOOD CONDITION, BLEW CSG. TO RIG TANK , LAYED DOWN 170 3/4 RODS, THREE 4'X3/4 ROD SUBS ONE 8'X3/4 ROD SUB AND AN INSERT PUMP. PUMPED 20 BBL.S OF PRODUCED WATER DOWN TBG. , STARTED NIPPLING DOWN WELLHEAD AND CSG. STARTED FLOWING HARD, PUMPED 30 BBL.S OF PRODUCED WATER DOWN TBG. , CSG. STILL FLOWING HARD, PUMPED 30 BBL.S OF PRODUCED WATER DOWN TBG. , CSG. STOPPED FLOWING, NIPPLED DOWN WELLHEAD , RADIGAN AND PUMPING TEE WERE RUINED BECAUSE OF BAD THREADS , NIPPLED UP B.O.P., T.O.H. WITH 80 JTS OF 2 3/8 TBG. , TBG. CONECTIONS WERE EXTREMELY TIGHT, 5 JTS WERE RUINED AS A RESULT OF THIS., SHUT WELL IN AND SHUT DOWN OVERNIGHT.

REPLACEMENT ANCHOR WAS SET AND ALL ANCHORS TESTED ON JAN. 20, 1997

Cost Summary

	Daily	Cumulative
Service Unit	\$ 1900.00	\$ 1900.00
Fuel		
Rental Tools	\$ 200.00	\$ 200.00
Surface Rentals		
Wireline Services		
Testing		
Acidizing		
Fracturing		
N2, CO2		
Contract Labor		
Dirt Work		

	Daily	Cumulative
Trucking	\$ 900.00	\$ 900.00
Water Hauling	\$ 300.00	\$300.00
Comp. Fluids		
Supervision	\$ 400.00	\$ 400.00
Tubing		
Rods		
Pumps		
Packers		
Wellhead		
Surface Equip		
Misc.	ANCHOR\$250	\$ 250.00

Daily Cost	\$ 3950.00	Cum Cost	\$ 3950.00	ATP Cost	
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Sagle, Schwab & McLean Energy Resources

DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 2	4481	4448	JAN. 23, 1997	2
SG INTERESTS					

JAKE HATCHER	SNOWING " HARD"
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Activity @ Report Time: T.O.H WITH TBG. AND PREPARING TO RUN PACKER

Daily Activity: CSG. PRESSURE @ 8:00 AM WAS 370 P.S.I.G. AND THE TBG. PRESSURE WAS 340 P.S.I.G.. BLEW WELL DOWN AND T.O.H. WITH 70 JTS OF TBG. , T.I.H. WITH 5 1/2 CSG. SCRAPER , BIT AND BIT SUB, RAN CSG. SCRAPER TO 4204' , T.O.H. WITH 60 JTS. OF TBG. , SHUT WELL IN AND SHUT DOWN OVERNIGHT, DUE TO SEVERE WEATHER CONDITIONS

Cost Summary

	Daily	Cumulative
Service Unit	\$ 1600.00	\$ 3500.00
Fuel		
Rental Tools	\$ 200.00	\$ 400.00
Surface Rentals		
Wireline Services		
Testing		
Acidizing		
Fracturing		
N2, CO2		
Contract Labor		
Dirt Work		

Trucking
Water Hauling
Comp. Fluids
Supervision
Tubing
Rods
Pumps
Packers
Wellhead
Surface Equip
Misc.

	Daily	Cumulative
		\$ 900.00
	\$ 300.00	\$ 600.00
	\$ 400.00	\$ 800.00
ANCHORS		\$ 250.00

Daily Cost	\$ 2500.00	Cum. Cost	\$ 6450.00	ATTN	
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Sagle, Schwab & McLean Energy Resources

DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 2	4481	4448	JAN. 24, 1997	3
SG INTERESTS					

JAKE HATCHER	CLOUDY/FOG
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Activity @ Report Time: JOB COMPLETE, MOVING RIG TO FARMINGTON YARD

Daily Activity: CSG. PRESSURE @ 8:00 AM WAS 390 P.S.I.G. AND THE TBG. PRESSURE WAS 340 P.S.I.G. BLEW CSG/TBG TO RIG TANK, T.O.H. WITH 70 JTS OF TBG. , PICKED UP BAKER 5 1/2 FULLBORE PACKER AND T.I.H. WITH 130 JTS OF TBG. AND SET PACKER @ 4122' , MOVED IN AND RIGGED UP CEMENTER'S INC., FILLED CSG./TBG. ANNULUS WITH 45 BBL.S OF PRODUCED WATER, PRESSURE TESTED CSG. TO 1000 P.S.I.G. FOR 30 MINS (NO LEAK) , RELEASED PACKER AND T.O.H. WITH TBG. AND PACKER, T.I.H. WITH 133 JTS OF 2 3/8 TBG. AND LANDED TBG. @ 4204' WITH A NOTCHED COLLAR ON BOTTOM AND A SEATING NIPPLE ONE JT OFF BOTTOM, TBG. HANGER WAS REDRESSED WITH TWO NEW O RINGS , OVERALL CONDITION OF TBG. WAS FAIR, NIPPLED DOWN B.O.P. AND NIPPLED UP WELLHEAD, BULLPLUGED ALL DISCONNECTED LINES , REMOVED ALL VALVE HANDLES AND SECURED ALL VALVES, DUG UP BRADENHEAD VALVE AND CHECKED FOR PRESSURE (0 P.S.I. ON BRADENHEAD) , RIGGED DOWN SERVICE UNIT AND MOVED TO THE SIDE OF LOCATION. JOB COMPLETE

Cost Summary

	Daily	Cumulative
Service Unit	\$ 2200.00	\$ 5700.00
Fuel		
Rental Tools	\$ 200.00	\$ 400.00
Surface Rentals		
Wireline Services		
Testing	\$ 300.00	\$ 300.00
Acidizing		
Fracturing		
N2, CO2		
Contract Labor		
Dirt Work		

	Daily	Cumulative
Trucking		\$ 900.00
Water Hauling	\$ 300.00	\$ 900.00
Comp. Fluids		
Supervision	\$ 400.00	\$ 1200.00
Tubing		
Rods		
Pumps		
Packers	\$ 1500.00	\$ 1500.00
Wellhead		
Surface Equip		
Misc.		
ANCHORS		\$ 250.00

Daily Cost: \$ 4900.00	Cum. Cost: \$ 11,350.00	Adj. Cost:
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Sagle, Schwab & McLean Energy Resources

