

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAY 01 1997

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

S.G. Interests I, Ltd. (Agent: Sagle, Schwab & McLean Energy Resources)

3. Address and Telephone No.

P.O. Box 2677, Durango, CO 81302 (970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE Sec32-T29N-R4W 870' FNL, 1110' FEL

5. Lease Designation and Serial No.

NM 18328

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Federal 29-4-32 #1

9. API Well No.

30-039-24553

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other MIT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request continued shut-in status & conduct tests as per attached procedure.

THIS APPROVAL EXPIRES MAY 01 1997

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

President

Date

10-23-96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

Date

OCT 29 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DISTRICT MANAGER**

\*See instruction on Reverse Side

FEDERAL 29-4-32 #1

Justification for Continued Shut-In Status

- 1) Well shows possible commercial production having tested 48 MCFD + 10 BWPD w/ 105 psi FTP 11/1/89.
- 2) S.G. has tried unsuccessfully to rod pump the well due primarily to severe paraffin plugging problems.
- 3) Shut-in status will allow evaluation of offset production as well as evaluation of the initial completion & techniques to solve the paraffin problem.

Anticipated Date for Mechanical Integrity Test

ASAP

Procedure attached.

FEDERAL 29-4-32 #1

- 1) Check anchors. MIRUSU. Conduct bradenhead test.
- 2) Blow well down to rig pit.
- 3) Attempt to POOH w/ rods & LD same. If necessary, unseat pump & hot oil well to clear paraffin.
- 4) NDWH. NUBOP. Circulate hot produced water down csg to remove paraffin. POOH w/ tbq & visually inspect.
- 5) RT bit & scraper to 4100'.
- 6) TIH w/ FB pkr on tbq & set @ 4000'. Load B.S. & test csg to 1000# for 30 minutes.
- 7) Release pkr & POOH.
- 8) TIH w/ tbq & land @ 4100'.
- 9) NDBOP & NUWH. Secure well. Bull plug all disconnected lines.

CURRENT STATUS: Producing

GLE	7428'
KB	7440'
DF	

Hole size: 12 1/4"  
Casing: 8 5/8", 24 #  
Casing set @ 240'  
Cement top @ SURFACE  
150' x 6" cmf

Fruitland	4090'
Pictured Cliffs	4250'

Hole size: 7 7/8"  
Casing: 5 1/2" 15.5 #  
Casing set @ 4487'  
Cement top @ 1900'  
6000' x 6000'

1833 BBL 30<sup>th</sup> XL w/ CO<sub>2</sub>  
14,1600<sup>th</sup> 40/10  
119,196<sup>th</sup> 12/20 TO 5 PPG  
ATP = 1600<sup>th</sup> 15IP = 4200<sup>th</sup>

Size: 2 3/8" 4.7#  
Tubing set @: 4079'

4108' - 4110'  
4136' - 4148'  
4192' - 4230'

CO<sub>2</sub> Flame + 30# XL Gel  
Screened out w/ 121,000#  
SD in CSC.

TD      4487'  
PBD    4368'

DATE: 6/18