Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SG Interests I, Ltd. Address P. O. Box 421, Blanco, NM 87412-0421 Reason(s) for Filing (Check proper bax) Other (Please explain)	00 000 0/550
P. O. Box 421, Blanco, NM 87412-0421 Reason(s) for Filing (Check proper box) Other (Please explain)	30-039-24552
Reason(s) for Filing (Check proper box) Other (Please explain)	
la serie III en en e	
New Well Change in Transporter of:	
Recompletion U Oil Dry Gas Change of Operator Change in Operator Chang	On1y
The second area and a second as a second a	274.074.00
Richmond Petroleum Inc., P. O. Drawer 2039, Farming	gton, NM 8/499
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lea	se Lease No.
Federal 29-4-32 1 Basin Fruitland Coal State, Federal	NM18328
Location	-
Unit Letter A : 870 Feet From The North Line and 1110 Feet Fro	m TheLine
Section 32 Township 29N Range 4W NAGPM San	Juan
Section 32 Township 29N Range 4W NMPM, San	County County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy	of this form is to be sens)
Giant Industries P. O. Box 256, Farmington	·
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of	
Northwest Pipeline P. O. Box 58900, Salt Lal	ke City, UT 84108
If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected? When ?	5/22/90
A 32 29K 4W 1es	3/22/90
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	·····
	nule nu ben
Oil Well Gas Well New Well Workover Deepen Plug Designate Type of Completion - (X)	Back Same Res'v Diff Res'v
Date Spudded Date Compt. Ready to Prod. Total Depth P.B.	rn -
F.B.	1.5.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubis	ng Depuh
Perforations Dept	h Casing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
	D D
V. TEST DATA AND REQUEST FOR ALLOWABLE	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.