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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
At Bottom of Page

CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Richmond Petroleum Well API No.

Address 2651 N. Harwood, Suite 360, Dallas, Texas 75201

Reason(s) for Filing (Check proper box) ☒ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ First Delivery
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 294-32	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No. NM-18328
Location				
Unit Letter A	870'	Fect From The North Line and 1110'	Fect From The East	Line
Section 32	Township 29N	Range 4W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline If well produces oil or liquids, give location of tanks.	P. O. box 58900, Salt Lake City, Utah 84108-05				
Unit A	Sec. 32	Twp. 29N	Rge. 4W	Is gas actually connected? No	When? by 4/28/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/23/89	Date Compl. Ready to Prod. 9/28/89	Total Depth 4,487' KB	P.B.T.D. 4,368'					
Elevations (DF, RAB, RI, GR, etc.) 7,428' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 4,180' KB 4408	Tubing Depth 4,487' 4479					
Perforations 4,108' - 4,280' 4 SPF			Depth Casing Shoe 4,487'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2 3/8	DEPTH SET 240' KB 4487' KB 4679	SACKS CEMENT 150 sx 600 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - bbls.

GAS WELL

Actual Prod. Test - MMCF/D 23	Length of Test 24 hours	bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut in) 100	Casing Pressure (Shut in) 100	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Steven S. Dunn
Printed Name
4/16/90
Date
Engineer
Title
505-327-9801
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1990

By
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.