

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

S.G. Interests I, Ltd (Agent: Sagle, Schwab & McLean Energy Resources)

3. Address and Telephone No.

P.O. Box 2677, Durango, CO 81302 970/259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE Sec32-T29N-R4W 870' FNL, 1110' FEL

5. Lease Designation and Serial No.

NM 18328

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 29-4-32 #1

9. API Well No.

30-039-24553

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other MIT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Performed Mechanical Integrity Test as per attached reports. Continued shut-in status requested.

**RECEIVED**  
MAR 13 1997

**OIL CON. DIV.**  
DIST. 3

THIS APPROVAL EXPIRES **MAY 01 1998**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Agent

Date 3/4/97

(This space for Federal or State office use)

Approved by **/s/ Duane W. Spencer**

Title

Date **MAR 10 1997**

Conditions of approval, if any:

# DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 1		JAN. 18, 1997
SG INTERESTS			

JAKE HATCHER	CLEAR/COLD
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**Activity @ Report Time:** SETTING REPLACEMENT ANCHOR AND TEST ALL OTHERS

**Daily Activity:** MOVED IN AND STARTED RIGGING UP TRIPLE P WELL SERVICE RIG # 6 . ONE OF THE GUYLINE ANCHORS BROKE OFF @ GROUND LEVEL, SUSPENDED RIGGING UP UNTIL A REPLACEMENT ANCHOR COULD BE INSTALLED AND THE REMAINING ANCHORS TESTED. SHUT DOWN UNTIL MON. JAN. 20, 1997

## Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit	\$ 1200.00	\$ 1200.00	Trucking	\$ 850.00	\$ 850.00
Fuel			Water Hauling	\$ 300.00	\$ 300.00
Rental Tools			Comp. Fluids		
Surface Rentals			Supervision	\$ 400.00	\$ 400.00
Wireline Services			Tubing		
Testing			Rods		
Acidizing			Pumps		
Fracturing			Packers		
N2, CO2			Wellhead		
Contract Labor			Surface Equip		
Dirt Work			Misc.		

Daily Cost	\$ 2750.00	Cum. Cost	\$ 2750.00
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# DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 1		JAN. 20, 1997	2
SG INTERESTS				

JAKE HATCHER	CLEAR/COLD
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**Activity @ Report Time:** T.I.H. WITH BIT AND CSG. SCRAPER

**Daily Activity:** MOVED IN AND RIGGED UP L & R ANCHOR SERVICE, SET TWO ANCHORS AND TESTED ALL 4 ANCHORS, RIGGED UP TRIPLE P WELL SERVICE RIG # 6, CSG. PRESSURE @ 8:00 AM WAS 240 P.S.I.G. AND THE TBG. PRESSURE WAS TOO LITTLE TO MEASURE, REMOVED HORSE'S HEAD, POLISH ROD AND STUFFING BOX, LAYED DOWN 165 3/4 RODS, ONE 4'X3/4 ROD SUB, ONE 6'X3/4 ROD SUB, ONE 8'X3/4 ROD SUB AND AN INSERT PUMP, RODS AND SUBS WERE IN GOOD CONDITION, BLEW CSG. DOWN AND PUMPED 30 BBL.S OF PRODUCED WATER DOWN CSG., NIPPLED DOWN WELLHEAD AND NIPPLED UP B.O.P., REMOVED TBG. HANGER, TBG. HANGER AND O RINGS WERE IN GOOD CONDITION, FLUSH PARAFFIN OUT OF TBG. WITH 20 BBL.S OF PRODUCED WATER, T.O.H. WITH 131 JTS OF 2 3/8 TBG. TBG. WAS IN GOOD CONDITION. SHUT WELL IN AND SHUT DOWN OVERNIGHT.

## Cost Summary

	Daily	Cumulative
Service Unit	\$ 1800.00	\$ 3000.00
Fuel		
Rental Tools	\$ 250.00	\$ 250.00
Surface Rentals		
Wireline Services		
Testing		
Acidizing		
Fracturing		
N2, CO2		
Contract Labor		
Dirt Work		

Trucking  
Water Hauling  
Comp. Fluids  
Supervision  
Tubing  
Rods  
Pumps  
Packers  
Wellhead  
Surface Equip  
Misc.

Daily	Cumulative
	\$ 850.00
\$ 300.00	\$ 600.00
\$ 400.00	\$ 800.00
ANCHOR\$400	\$ 400.00

Daily Cost	\$ 3150.00	Cum. Cost	\$ 5900.00	ATF Cost	
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Sagle, Schwab & McLean Energy Resources

# DAILY WORKOVER REPORT

FEDERAL	29 - 4 - 32 NO. 1		JAN. 21, 1997	3
SG INTERESTS				

JAKE HATCHER	CLOUDY
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**Activity @ Report Time:** JOB COMPLETE

**Daily Activity:** CSG. PRESSURE @ 8:00 AM WAS TOO LITTLE TO MEASURE. T.I.H. WITH 4 3/4 BIT. BIT SUB. 5 1/2 CSG. SCRAPER AND 131 JTS OF 2 3/8 TBG. , RAN SCRAPER TO 4206' , T.O.H. WITH BIT, BIT SUB, SCRAPER AND TBG. , PICKED UP BAKER 5 1/2 FULLBORE PACKER AND T.I.H. AND SET @ 4111, RIGGED UP CEMENTER'S INC. AND LOADED CSG./TBG. ANNULUS WITH 35 BBL.S OF PRODUCED WATER, PRESSURED UP TO 1000 P.S.I.G. , PRESSURE LEAKED OFF TO 700 P.S.I.G. IN 5 MIN.S DUE TO A LEAK BETWEEN B.O.P. AND THE WELLHEAD, REPAIRED LEAK AND PRESSURED UP AGAIN, PRESSURE LEAKED OFF AGAIN, RELEASED PACKER AND RESET @ 4100' , PRESSURED UP AGAIN AND HELD FOR 30 MIN.S WITH NO LEAK OFF. RELEASED PRESSURE , RIGGED DOWN CEMENTER'S INC. , RELEASED PACKER AND T.O.H. , T.I.H. WITH 128 JTS OF 2 3/8 TBG. , A NOTCHED COLLAR ON BOTTOM AND A SEATING NIPPLE ONE JT OFF BOTTOM, TBG. LANDED @ 4111' , NIPPLED DOWN B.O.P. AND NIPPLED UP WELLHEAD, REMOVED ALL VALVE HANDLES , BULL PLUGGED ALL DISCONNECTED LINES AND SECURED WELLHEAD IN GENERAL, DUG UP BRADENHEAD VALVE, 0 PRESSURE ON BRADENHEAD , RIGGED DOWN SERVICE UNIT AND MOVED OFF LOCATION.

## Cost Summary

	Daily	Cumulative
Service Unit	\$ 2000.00	\$ 5000.00
Fuel		
Rental Tools	\$ 250.00	\$ 500.00
Surface Rentals		
Wireline Services		
Testing	\$ 450.00	\$ 450.00
Acidizing		
Fracturing		
N2, CO2		
Contract Labor		
Dirt Work		

	Daily	Cumulative
Trucking		\$ 850.00
Water Hauling	\$ 300.00	\$ 900.00
Comp. Fluids		
Supervision	\$ 400.00	\$ 1200.00
Tubing		
Rods		
Pumps		
Packers	\$ 1350.00	\$ 1350.00
Wellhead		
Surface Equip		
Misc.		\$ 400.00

Daily Cost \$ 4750.00	Cum. Cost \$ 10,650.00	Adj. Cost
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Sagle, Schwab & McLean Energy Resources

