Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30-039-245 86

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO. SF-080379A								
APPLICATIO	N FOR PERMIT	F LAND MANA	1	in general distriction of the contract of the	DACV	SF-078960 S 6. IF INDIAN, ALLOTT	F078426A		
1a. TYPE OF WORK		TO DIVILLY	<u> </u>	-11, OK I LUG	DACK				
DR	ILL 🛚	DEEPEN	DEEPEN PLUG BACK				7. UNIT AGREEMENT NAME		
OIL CONTRACTOR OF THE CONTRACT	AS OTHER		8I	NGLE   MULTI		San Juan 29-			
2. NAME OF OPERATOR	VELL [A] OTHER		20	NE ZONE		8. FARM OR LEASE NA			
Northwest Pi	peline Corporat	ion				San Juan 29-	6 Unit		
3. ADDRESS OF OPERATOR	perme dorporat								
3539 East 30	th Street - Far	#209							
4. LOCATION OF WELL (B	eport location clearly an	d in accordance wi	th any S	407		10. FIELD AND POOL, OR WILDCAT			
at surface							and Coal Pool		
990' At proposed prod. zor	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA								
Same	ie			was an	• •	370	ofi ' 'n di		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	•		Sec. 17B, T2			
6 miles to Go						12. COUNTY OR PARISE			
15. DISTANCE FROM PROPO	SED*		1 16 NO	OF ACRES IN LEASE	1 17 34	Rio Arriba	New Mexico		
LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dright	990'				OF ACRES ASSIGNED HIS WELL E/320				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 200			19. PROPOSED DEPTH 20. R			TARY OR CABLE TOOLS Rotary			
	ether DF, RT, GR, etc.)		3E %		<u> </u>	22. APPROX. DATE WE	ORK WILL START*		
23.	Appect porevent to et	., ., ., ., ., ., ., ., ., ., ., ., ., .		CEMENTING PROGRA	Method 1991	CHENETE SECOND			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	QUANTITY OF CEMENT				
13-1/2"	3 0/ 5			200'	16	4 sx. (195 cu	ft )		
8-3/4"	7"	20#		3360'		1 sx. (862 cu			
6-1/4"	5-1/2"	23#		3260'-3610'		en hole			
Coa i Zone	drill Fruitland s will be perf half of Sectio	orated.				er in open hol	le.		

BOP to be tested to Stondards in attached Gen, Reg. Part 2-C

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zon and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurfe pr  $\overline{24}$ 

eventer program, if any.	o perment data on substitute locations	and measured and true-elected depths. Give plowout
SIGNED 12 Z	TITLE Prod. & Drlg. F	ngineer DATE 10-9-89
(This space for Federat or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY	TITLE	AS AMENDED
o/R	NMOCD	MBM29, 1989

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		0.	05	0		Lease						Well No.
NORTH	WEST	Huse.	ling	Co	ep.		SAN	JUAN	29-6			209
Unit Letter	Section	0	Township		1	Range					County	
В	17		291	1				•	6W	NMPM	RIO	ARRIBA
Actual Footage Location of Well:												
· · · 9·90	feet from			ORTH.	line and	<del>,</del>	<u> </u>	1.	690	feet from	the EAS'	
Ground level Elev.		Producing				P∞l	_					Dedicated Acreage
6	5756	Fruit1	and	<u></u> -	<del></del>	<u> </u>		<u>n Frui</u>				320 1000
1. Outlin	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitiza (\sqrt	ation, force- Yes	pooling, etc.		If anower	is "yes" typ	~ ~ ~	neolidati	io <b>n</b> 11	nitize	hd		
LXI If answe		t the owners									1	
this form	if neccess:	iry.										a or otherwise)
No allow or until a	vabie will b i non-stand:	e assigned to unit, elim	the well unt inating such	il all inter interest, h	ests have be las been app	een con proved	by the D	i (by commi ivision.	umuzauon,	umuzatiot	s, torces-poolis	g, or otherwise)
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