

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-080379A	
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/NE 990' FNL & 1690' FEL		8. FARM OR LEASE NAME San Juan 29-6 Unit	
14. PERMIT NO. API #30-039-24580		9. WELL NO. #209	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6756' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17B, T29N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Completion Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-7-89: MOL & RU. PU 4-3/4" bit on 2-7/8" tbg & TIH. Tagged cmt at 3637' (shoe at 3687') CO to 3670'. Tested 5-1/2" csg and BOPs to 3900# 20 min - ok. Spotted 250 gal 7-1/2% HCL and TOH. Ran GR/CCL and perforated 83 holes from 3585' to 3637'. Established rate and fraced well w/ 25,000 gal pad and 16,000# 40/70, 193,000# 12/20 sand at 1-8 ppg (all water was 40# x-linked borate gel). AIR=84 BPM, ATP=3400#, MIR=100 BPM, MTP=3800#. Job complete at 0520 hrs 12-8-89. ISIP=2750, 15 min 2180#, 30 min 1910#, 60 min 1500#.

12-9-89: Blowing well after frac.

12-10-89: Blowing well after frac. Ran 115 jts (3619') 2-7/8", 6.4#, J-55 10rd NU Argentina tbg. Landed at 3630' KB (bottom perf at 3637'). ND BOP & NU wellhead. Rig down. Rig released at 1900 hrs 12/10/89.

RECEIVED

MAR 2 1990

OIL CON. DIV

DIS. 2

Accepted For Record

MAR 20 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Production Assistant

DATE

3-5-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

Chief, Branch of
Mineral Resources
Farmington Resource Area

NMCO

*See Instructions on Reverse Side