Mahmit 5 Copies Appropriate District Office DISTRICT! F.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer D.D., Arleala, NM \$4210

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizza Rd., Azioc, NM 87410

- REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No

Openior PHILLIPS PETROLEUM	COMPA	NY						<b>Pi No.</b> -039-24580		••	
5525 HWY 64 NBU 300	)/ F	ARMINC'	TON	NM 8740	01.					٠.	
teason(a) for Filing (Check proper box)	J4, F2	MILING	ron,	Mi O740		her (Please explo	:4)				
ew Well	<b>A</b> 4			orter of:				•			
ecompletion U	Oil Oil	:4 Out [	Dry Co								
hange is Operator L. change of operator give same			,								
d address of previous operator  DESCRIPTION OF WELL	ANDLE	ASR									
CAN NAME	Well No. Pool Name, Includ						Kind of Lease No.				
SAN JUAN 29-6 UNIT	209 BASIN FRU			ITLAND COAL			SF-080379A				
ocacion	n	00			North -	. 16	500 <b>-</b>	·	East	••	
Unit Letter B	_:9	90	_ Fool Pr			e and16		et Prom The	Last	line	
Section 17 Townshi	<b>p</b> 29	N	Range	6W		MPM,	Rio	Arriba		County	
I. DESIGNATION OF TRAN	ISPORT	ER OF O		D NATU	RAL GAS	ive address to w	lich approved	copy of this form	भ भी को हो <i>ह</i>	nt)	
NONE  hams of Authorized Transporter of Casin	ohead Gas		or Dry	Gas [XX]	Addres (Gi	w address to wi	lick approved	copy of this form	i b be se	nt)	
PHILLIPS PETROLEUM CO				رمما 🟎				04,Farmington,NM 87401			
well produces oil or liquids, re location of tanks.	Unit	Sec	Twp	Rga	le gas actual	ly consected?	When	7			
this production is commingled with that  . COMPLETION DATA	from say of	ther lease or	pool, gi	ve comming	ing order sun	ober:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	• 00	Oil Wel		Ges Well	New Well	Workover	Deepea	Plug Back Si	me Res'v	Diff Rest	
pre Spudded		Date Compl. Ready to Prod.			Total Depta	<u></u>	l	P.B.T.D.			
	ļ					Top Oil/Cas Pay			124-24		
Sevetices (DF, RKB, RT, GR, etc.) Name of Producing Formation					lia circa				Tubing Depth		
er forstions	<del> </del>	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del> </del>			Depth Casing	Shoe		
		TUBING	, CASI	NG AND	CEMENT	ING RECOR	<b>D</b>	<u> </u>			
HOLE SIZE	CASING & TURING SIZE			SIZE	DEPTH SET			SACKS CEMENT			
	├	<del></del> -						<b> </b>			
. TEST DATA AND REQUE					<u> </u>					AVE	
IL WELL (Test must be after a late First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test				Producing h	r exceed lop elli fethod (Flow, p	omoble for in ump, gas lift,	w. 1 (D)	t t	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	
ER LARIAN ON MAR 14 1-	Date of Ice									- 4000	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	MAY2	1 1993	
ctual Prod. During Test	Oil - Bbis.				Water - Bols.			CH- MOO	f CO	N. UI	
GAS WELL	1				l			<u> </u>	DIS	4	
ictual Prod. Test - MCF/D	Length a	Test		<del></del>	Bbls. Cook	ane/MMCF		Gravity of Co	oden sate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
		7 60) 6			<b></b>			1			
I hereby certify that the rules and regul				NCE	11	OIL CO	<b>NSERV</b>	ATION C	DIVISION	NC	
Division have been complied with and	that the inf	ormatica gi	ved spok	• .			N	MAY 2 1 19	93		
is true and complete to the best of my	mowiedge	and belief.			Dat	e Approve	_	<u></u>	<del></del>		
L. E. Kolunson							3	) Che	~/		
Classina	Drlø.	& Prod	l. Ens	gr.Spec	By.			/ISOR DIST	ERICT		
Printed Name			Tide	,	Title	8		- CON DIS		7 3	
5-17-93 (505	) 599-		lephone	No.		·					
E-Partie		16	-yearing		(i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.