

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NORTHWEST PIPELINE CORP.

3. ADDRESS OF OPERATOR

3539 E. 30TH FARMINGTON, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2500' FNL
795' FEL

H-30-T29N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6439' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-6 UNIT

8. FARM OR LEASE NAME

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 30H T29N R6W

12. COUNTY OR PARISH 13. STATE

RIO ARriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report only of multiple completion on Well Completion or Relinquishment (see Form 3160-5).)

RECEIVED
DEC 14 1989
OIL CON. DIV.
DIST. 9

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for markers and zones pertinent to this work.)*

1) HOLE SIZE & CASING CHANGES

JOB TYPE	HOLE SIZE	CASING SIZE	WT. & GRADE	DEPTH SET
SURFACE	12 1/4"	9 5/8"	32.3# H-40	200'
PRODUCTION	7 7/8"	5 1/2"	15.5# K-55	3340'

2) CEMENTING

A) SURFACE: 100% EXCESS TO CIRCULATE TO SURFACE

B) PRODUCTION: 75% EXCESS TO CIRCULATE TO SURFACE

LEAD: 380 SX (787 ft³) CLASS 'B' 65/35 PZ W/12% GEL & 1/4# CELE-FLAKE/SK. YIELD = 2.07 ft³/SK

TAIL: 200 SX (236 ft³) CLASS 'B' W/1/4# CELE-FLAKE/SK YIELD = 1.18 ft³/SK

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN C. WOODCOCK

TITLE

PROD. & DRILL ENGR

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 11 1989

APPROVED

AREA MANAGER

*See Instructions on Reverse Side

NMOOD