

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#213

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30H, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE/NE 2500' FNL & 795' FEL

14. PERMIT NO.

API #30-039-24581

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6439' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULP OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-6-89: MOL & RU. Drilled MH & RH. Spudded well at 2030 hrs 12/6/89. Ran 5 jts (216') 9-5/8", 32.3#, H-40. Set at 232' KB. Cemented w/ 120 sx (143 cu.ft.) C1 "B" w/ 3% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 19 bbls water. Circulated 16 bbls cement.

12-7-89: Plug down at 0445 hrs. WOC. Surface cement fell back to 30' below surface. RU 1" line and pumped top job consisting of 50 sx (59 cu.ft.) C1 "B" w/ 3% CaCl₂. Circulated 5 bbls good cement to surface. Job complete 0930 hrs 12/7/89. WOC. Pressure tested pipe and blind rams to 1500# for 30 min each. Held ok.

12-8 thru 12-10: Drilling w/ Benex.

12-11-89: Circulated & conditioned hole for logs. Made short trip - hole ok. TOH w/ drill pipe and drill collars. RU and ran DIL/GR/FDC/SNP/NGT and Microlog. Top of coal at 3187', bottom of coal at 3290'. Ran 79 jts (3374') 5-1/2", 15.5#, K-55, LT&C Sicerca smls csg. Set at 3350' (FC at 3310' KB). Cemented w/ 380 sx (787 cu.ft.) 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 200 sx (236 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 79 bbls wtr. Lost circulation 55 bbls into displacement. Did not circulate cement.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

Accepted For Record

MAR 27 1990

DATE

3-18-90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Branch of

Mineral Resources

Farmington Resource Area

*See Instructions on Reverse Side

12-12-89: Rig released at 1000 hrs. Ran temperature survey & found TOC at 50'.