

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|------------------------------|
| Operator Northwest Pipeline Corporation | | Well API No. 30-039-24581 |
| Address 3539 East 30th Street - Farmington, NM 87401 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------|--|---|------------------------|
| Lease Name San Juan 29-6 Unit | Well No. #213 | Pool Name, Including Formation Basin Fruitland Coal | Kind of Lease State, Federal or File | Lease No. SF-078426 |
| Location Unit Letter <u>H</u> : <u>2500</u> Feet From The <u>North</u> Line and <u>795</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|-----------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Northwest Pipeline Corp. | 3539 E. 30th - Farmington, NM 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit <u>H</u> Sec. <u>30</u> Twp. <u>29N</u> Rge. <u>6W</u> | Is gas actually connected? When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|--|--|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 12-6-89 | Date Compl. Ready to Prod. 2-10-90 | | Total Depth 3360' KB | | P.B.T.D. 3328' KB | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6452' KB 6439' GR | Name of Producing Formation Basin Fruitland Coal | | Top Oil/Gas Pay 3193' KB | | Tubing Depth 3310' | | | |
| Perforations 3193'-3290' | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 9-5/8" | | 232' | | 170 | | | |
| 7-7/8" | 5-1/2" | | 3350' | | 580 | | | |
| | 2-7/8" | | 3310' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|-----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D TSTM | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Pitot | Tubing Pressure (Shut-in) TSTM | Casing Pressure (Shut-in) TSTM | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie Harmon Prod. Assistant
Printed Name Carrie Harmon Title
Date 3-20-90 Telephone No. 327-5351

OIL CONSERVATION DIVISION

Date Approved MAR 24 1990

By ORIGINAL SIGNED BY ERNIE RUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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